

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9854
Name MarMac Petroleum Company
Address 1026 Union Center Bldg
City/State/Zip Wichita, KS 67202

Purchaser Inland Crude
Wichita, Kansas

Operator Contact Person Doug McGinness, II
Phone (316) 269-3424

Contractor: License # 5652
Name Mustang Drilling & Exploration

Wellsite Geologist Douglas H. McGinness, II
Phone (316) 267-6065

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.
If OWO: old well Info as follows:
Operator Woolsey Petroleum
Well Name #1-C Novotny
Comp. Date 12-17-82 Old Total Depth 4780'

WELL HISTORY

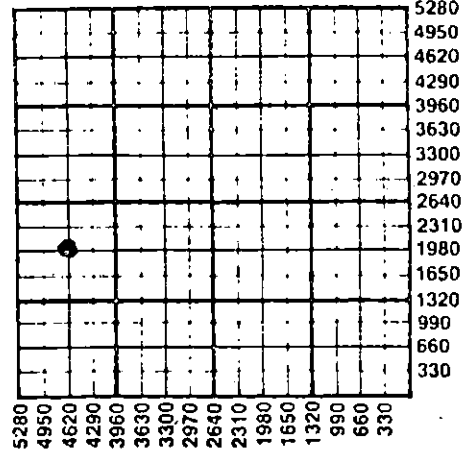
Drilling Method:
 Mud Rotary Air Rotary Cable
10-03-85 10-04-85 10-22-85
Spud Date Date Reached TD Completion Date
4777' 4755'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21,227-A
County Pratt
C NW SW Sec 22 Twp 29S Rge 13 East West
1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Novotny Well #1 (OWWO)
Field Name Sawyer NW Confirmation Well
Producing Formation Viola
Elevation: Ground 1922' KB 1927'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-869
 Groundwater 1990 Ft North from Southeast Corner
(Well) 4630 Ft West from Southeast Corner of
Sec 22 Twp 29S Rge 13 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

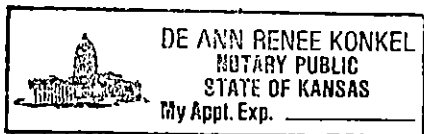
Signature [Handwritten Signature]

Title Secretary-Treasurer Date 01-10-86

Subscribed and sworn to before me this 10th day of January 1986

Notary Public [Handwritten Signature]

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

01-13-86

SIDE TWO

Operator Name MarMac Petroleum Company Lease Name Novotny Well # 1(OWWO)

Sec. 22 Twp. 29S Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10-3/4"		273'			
Production	7-7/8"	5 1/2"	14#	4776'	60-40 Poz	150	2% Gel, 10% Salt .75% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4528' to 4538'			500 gal 20% HCL, DSMMR-2, DSFE, NE Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2-3/8"	Set At 4535'	Packer at				
Date of First Production	Producing Method						
10-22-85	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify) Pumping as 01-04-86						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravities	RELEASED		
	125 Bbls	24,000 MCF	None Bbls		FROM CONFIDENTIAL FEB 10 1987 CPFB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4528' to 4538'
 Used on Lease Dually Completed
 Commingled