

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE 6-30-84

OPERATOR John O. Farmer, Inc. API NO. 15-151-21,294-60.00

ADDRESS P.O. Box 352 COUNTY Pratt

Russell, KS 67665 FIELD Sawyer

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Simpson Sand

PHONE (913) 483-3144 Indicate if new pay.

PURCHASER Derby Refining Company LEASE Lee

ADDRESS Box 1030 WELL NO. #4

Wichita, KS 67201 WELL LOCATION 100' SE of E/2 NE

DRILLING Kaw Drilling Company, Inc. 660 Ft. from the east Line and

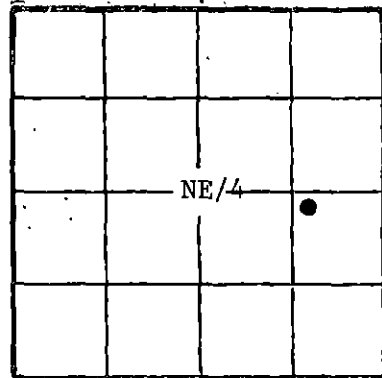
CONTRACTOR ADDRESS 1010 Union Center 1420 Ft. from the north Line of

Wichita, KS 67202 the NE/4(Qtr.) SEC 22 TWP 29SRGE13W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4709' PBDT

SPUD DATE 7-1-83 DATE COMPLETED 7-11-83

ELEV: GR 1883' DF KB 1894'

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(CANNON)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18,090

Amount of surface pipe set and cemented 196' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

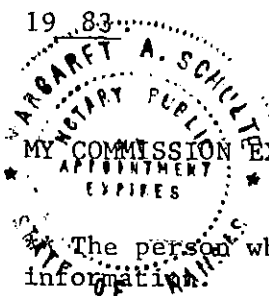
A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September



MY COMMISSION EXPIRES: January 27, 1985

RECEIVED STATE CORPORATION COMMISSION

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

The person who can be reached by phone regarding any questions concerning this information.

09-06-83
WICHITA DIVISION
Wichita, Kansas

Side TWO

(EX)

OPERATOR John O. Farmer, Inc. LEASE NAME Lee SEC 22 TWP 29S RGE 13W (W)

WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Sand 0 257</p> <p>Sand & Shale 257 1834</p> <p>Shale & Shell 1834 2785</p> <p>Shale 2785 3032</p> <p>Shale & Lime 3032 4600</p> <p>Simpson 4600 4694</p> <p>Arbuckle 4694 4709</p> <p>DST #1 4300-30 Tool open 45-45-5 - weak blow, 16 min. Rec: 25' mud w/few spots of oil FP: 31-31 HPH: 42</p> <p>DST #2 4575-4600 Tool open 60-60-60-60 - gas to surface, 7 min. Rec: 2100' oil 100' MCO FP: 127-296 328-444 BHP: 805-805</p> <p>DST #3 4601-10 Tool open 30-30-30-30 - gas to surface, 22 min. Rec: 120' HG & OCM 150' free oil 1230' salt water FP: 109-455 529-646, BHP: 805-805</p> <p>If additional space is needed use Page 2</p>			<p>Heebner 3719 (-1825)</p> <p>Toronto 3731 (-1837)</p> <p>Brown Mine 3894 (-2000)</p> <p>Lansing 3912 (-2018)</p> <p>Marmaton 4312 (-2418)</p> <p>Mississippi 4394 (-2500)</p> <p>Viola 4467 (-2573)</p> <p>Simpson 4590 (-2696)</p> <p>Arbuckle 4688 (-2804)</p> <p>T.D. 4708 (-2814)</p>	<p>Log Tops</p>

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	13-3/8"	54#	196'	Common	225	3% gel, 2% C.C.
Production	7-7/8"	5-1/2"	15 1/2# & 17#	4708'	60/40 Pozmix	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4, SPF	SSB-2	4592-98 (6')

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4641'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - well completed natural	

Date of first production August 3, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production-I.P. 40 bbls.	Water 60 % 60 bbls.	Gas/Oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4592-98 (6')