

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-151-21,418 - 00-00

ADDRESS P.O. Box 352 COUNTY Pratt

Russell, Ks 67665 FIELD Jem NE

** CONTACT PERSON Sam Farmer PROD. FORMATION Simpson Sand

PHONE (913)-483-3144

PURCHASER Derby Refining Company LEASE Lee

ADDRESS Box 1030 WELL NO. #5

Wichita, KS 67201 WELL LOCATION NE NE NE

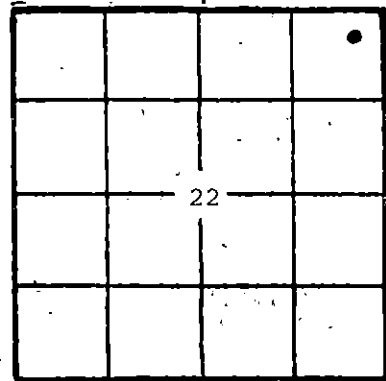
DRILLING Mohawk Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Drawer 1362 330 Ft. from East Line of

Great Bend, Ks 67530 the NE (Qtr.) SEC 22 TWP 29 RGE 13 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP

PLG. _____

TOTAL DEPTH 4770' PBD

SPUD DATE 3-07-84 DATE COMPLETED 3-17-84

ELEV: GR 1875' DF KB 1885'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18,090

Amount of surface pipe set and cemented 249' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

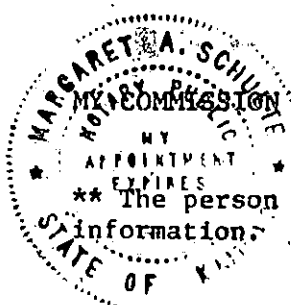
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May

19 84

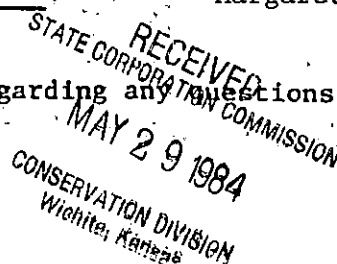
Margaret A. Schulte (NOTARY PUBLIC)

Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR John O. Farmer, Inc. LEASE Lee

SEC. 22 TWP. 29 RGP. 13 W. 4

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #5

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	238	Heebner	3712 (-1827)
Red Bed	238	770	Toronto	3728 (-1843)
Shale	770	1805	Brown Lime	3898 (-2013)
Shale & Lime	1805	3120	Lansing	3190 (-2025)
Lime & Shale	3120	3970	Base/LKC	4298 (-2413)
Lime	3970	4555	Marmaton	4308 (-2423)
Simpson	4555	4595	Mississippi	4390 (-2505)
Lime	4595	4770	Viola	4463 (-2578)
			Simpson Shale	4574 (-2689)
			Simpson Sand	4580 (-2695)
			Arbuckle	4683 (-2798)
			L.T.D.	4770 (-2885)
DST #1 4575-95' Tool open 45-45-30-45 Gas to surface in 5 min. Gauged 270,000-139,000 CFPD Oil to surface in 55 min. Rec: 860' clean oil, 37° API 240' slightly mud cut oil 180' salt water IEP: 177-385 ISIP: 745 FEP: 395-500 FSIP: 745				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE CASING	17½"	New 13 3/8"	54½	249'	Lite Common	150 150	2% Gel, 3% C.C.
Production	14#	5-1/2"		4765'	60/40 Pozmix	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	SSB-2 Jets	4585-89'

TUBING RECORD

Size	Setting depth	Pecker set at
2-7/8"	4700'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed natural	

Date of first production April 20, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production -I.P. 60 bbls.	Gas MCF	Water % 5 %
		Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

