

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-22,027-00-00

County Pratt ✓

C E/2 Sec. 22 Twp. 29S Rge. 13 East West

2640 ✓ Ft. North from Southeast Corner of Section

1320 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

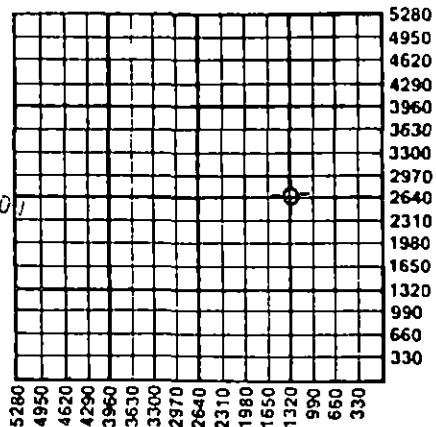
Lease Name Lee ✓ Well # 6

Field Name Jem

Producing Formation _____

Elevation: Ground 1859' KB 1864'

Total Depth 4665' PBTD _____



Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P. O. Box 352

City/State/Zip Russell, KS 67665-0352

Purchaser: _____

Operator Contact Person: Sam Farmer

Phone (913) -483-3144

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Marty Dubois

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ Temp. Abd.

_____ Gas _____ Inj _____ Delayed Comp.

Dry _____ Other (Core, Water Supply, etc.) _____

If ~~CMHO~~: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary _____ Air Rotary _____ Cable

12/28/90 1/8/91

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

Title President Date 1-15-91

Subscribed and sworn to before me this 15th day of January, 19 91.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other (Specify) _____

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Lee Well # 6
 Sec. 22 Twp. 29S Rge. 13 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Heebner	3696'	(-1832)
Lansing	3892'	(-2028)
Marmaton	4283'	(-2419)
Mississippi	4359'	(-2495)
Viola	4441'	(-2577)
Simpson	4571'	(-2707)
R.T.D.	4665'	(-2801)

* COPY OF 1-11-91 DRILLERS LOG ATTACHED
 ** (CONTINUED ON SIDE TWO, PAGE TWO)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

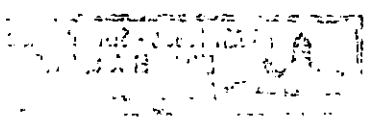
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		255'	60-40 Pozmix	185	3% C.C., 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



OPERATOR John O. Farmer, Inc. LEASE NAME Lee

SEC. 22 TWP. 29S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 4562-78'</p> <p>Tool open 30-30-45-60 - gas to surface, 30 min. - gauged 24,500</p> <p>Rec: 30' oilcut mud (5% oil)</p> <p>120' oil & gascut mud (30% oil)</p> <p>60' mud & gascut watery oil (20% oil, 20% mud, 50% gas, 10% water)</p> <p>60' oilcut muddy water (5% oil, 5% mud, 90% water)</p> <p>IFP: 71-91</p> <p>FFP: 111-132</p> <p>BHP: 680-680</p>				
<p>DST #2 4578-83'</p> <p>Tool open 30-30-60-60 - fair blow to strong blow</p> <p>Rec: 200' gas</p> <p>160' oilcut & gascut mud (10% oil)</p> <p>240' slightly oilcut muddy saltwater (2% oil)</p> <p>180' oilcut muddy water (5% oil)</p> <p>IFP: 50-71</p> <p>FFP: 111-193</p> <p>BHP: 639-639</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 17 1991
 CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: John O. Farmer, Inc.
P. O. Box 352
Russell, Kansas 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Lee WELL #6

LOCATION: C E/2
Section 22-29S-13W
Pratt County, Kansas

ROTARY TOTAL DEPTH: 4665'

ELEVATION: 1864'

COMMENCED: 12//28/90

COMPLETED: 1/8/91

CASING: 10-3/4" @ ~~XXXX~~ w/185 sks cement
255'

STATUS: Dry Hole

RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1991

CONSTITUTION DIVISION
STATE OF KANSAS

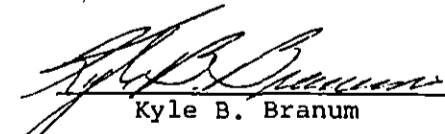
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil Sand	0	Lime	4136'
Shale	155'	Lime & Shale	4258'
Red Bed	221'	Lime	4450'
Shale w/Lime	893'	Lime & Shale	4560'
Anhydrite	1804'	Simpson	4578'
Shale w/Lime	1850'	R.T.D.	4665'
Lime & Shale	2205'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

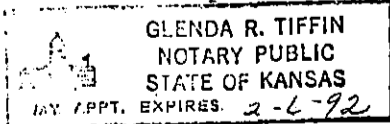
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

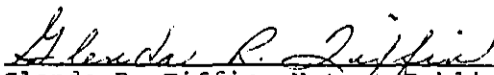


Kyle B. Branum

Subscribed and sworn to before me on January 11, 1991.

My commission expires: February 6, 1992.





Glenda R. Tiffin, Notary Public

2627, Russell, Kansas

93-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8337

Home Office P. O. Box 31

Russell, Kansas 67665

New

12-29-90

Date	12-29-90	Sec.	22	Twp.	29	Range	13	Called Out	8:00 P.M.	On Location	11:30 P.M.	Job Start	2:00 A.M.	Finish	4:30 A.M.	
Lease	Lee	Well No.	# 6	Location				5 of Pratt to Co. 25, E + S	County	Pratt	State	KS				

Contractor	Emphasis Rig #5		
Type Job	Surface		
Hole Size	14 3/4"	T.D.	255'
Csg.	10 3/4"	Depth	255'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line	240'	Displace	24 1/4 bbl
Perf.			

Owner	Same		
To Allied Cementing Co., Inc. You are hereby requested to rent-cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	J.O. Farmer Inc.		
Street	Box 352		
City	Russell	State	Ks.
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X	Bill Owen		
CEMENT			
Amount Ordered	185 SKS 60/40.3% cc; 2 1/2 Gels		

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	63	Helper	Yancy
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Jack S.
Bulktrk	68	Driver	

Consisting of			
Common	111	5.25	582.75
Poz. Mix	74	2.25	166.50
Gel.	4	6.75	NIL
Chloride	6	21.00	126.00
Quickset			
Sales Tax			
Handling	185	1.00	185.00
Mileage	22 STA. ROAD		162.81
Sub Total			
Total			

DEPTH of Job		
Reference:	Pumptrk Charge	380.00
Pratt 12	Pumptrk Mileage	24.00
1	10 3/4" Wooded Plug	47.00
	Sub Total	
	Tax	
	Total	451.00

Floating Equipment	
Total \$	1674.05
Disc	334.81
Total	\$ 1339.24

Remarks: Ran 255' of 10 3/4" csg. Mixed 185 SKS 60/40.3% cc. Pumped Plug to 240' with fresh water. Cement Did Circulate. Allied Cementing Co. Inc. Thanks By Tim Dickson 5

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

N^o 1174

Home Office P. O. Box 31 Russell, Kansas 67665

Date: 8-9-91	Sec: 22	Twp: 29	Range: 13	Called Out: 8:30 AM	On Location: 9:30 AM	Job Start: 9:30 AM	Finish: 11:30 AM
Lease: Lee	Well No: 6	Location: Sauriger	County: Pratt	State: KS	Contractor: Emphasis Drilling #5		
Type Job: Plug	Hole Size: 7 7/8" T.D.	Depth: 4665'	Owner: Same				
Csg. Tbg. Size: 4 1/2"	Depth: 780'	Charge: J.O. FARMER Inc.					
Drill Pipe: 4 1/2"	Depth: 780'	Street: Box 352					
Tool	Depth	City: Russell State: KS 67665					
Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor					
Press Max.	Minimum	Purchase Order No.					
Meas Line	Displace	Bill Owen					
Perf.		CEMENT					

EQUIPMENT

GT Bend No: 195	Cement: Phil	Amount: 445.50
Pump No: 101	Helper: Jack	Ordered: 445.50
Pump No: 101	Driver: Nancy	Consisting of:
Bulk No: 101	Driver	Common: 87 @ 5.25 = 456.75
		Poz. Mix: 58 @ 2.25 = 130.50
		Gel: 9 @ 6.75 = 60.75
		Chloride
		Quickset
		Sales Tax
		Handling: 145 @ 1.00 = 145.00
		Mileage: 22 @ 6.25 = 137.50
		Sub Total: 920.60

DEPTH of Job	Reference	Amount	Total
	Pump Trk Chg	380.00	
	Pump Trk Mfg	24.00	
	Sub Total	404.00	
	Tax		
	Total	404.00	

Remarks: 50sks - 780' Allied Cementing Co.
 50sks - 300' By Dickie Lindsey
 20sks 40'
 15sks - Rod hole
 10sks - Mische hole

TOTAL \$ 1324.60
 DISC - 264.92
RECEIVED \$ 1059.68

JAN 17 1991

CONSERVATION DIVISION
 Wichita, Kansas

Thank You!