

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,328-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD MC SAWYER

** CONTACT PERSON Richard D. Harper PROD. FORMATION Viola

PHONE _____ Indicate if new pay.

PURCHASER Koch Oil LEASE Novotny

ADDRESS Box 2256 WELL NO. 1-21

Wichita, KS 67201 WELL LOCATION 60' SE of C SE SE

DRILLING CONTRACTOR Wheatstate Oilfield Services 702 Ft. from South Line and

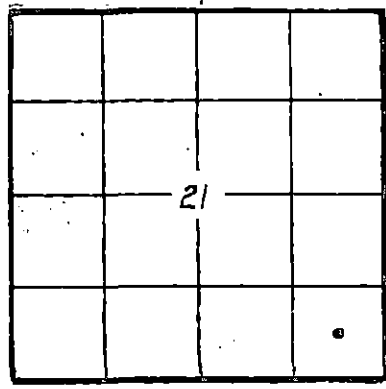
ADDRESS P.O. Box 329 618 Ft. from East Line of

Pratt, KS 67124 the SE/4(Qtr.) SEC 21 TWP 29S RGE 13 (W) (XX)

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____



TOTAL DEPTH 4800 PBSD 4735

SPUD DATE 10-23-83 DATE COMPLETED 11-03-83

ELEV: GR 1933 DF 1944 KB 1946

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 381 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

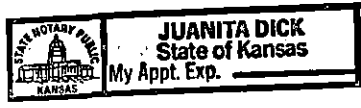
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 1983.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION

DEC 19 1983

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Novotny SEC 21 TWP 29S RGE 13 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-21

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
DST #1 4525-4560 (Viola) 30-45-60-75 Gas to surface in 5 min. 1st opening, gauged 20.7 mcfg. Gas to surface immediately 2nd opening, gauged 13.75 mcfg. Rec. 30' slightly oil and gas cut mud, 90' heavy oil and gas cut mud, 180' mud and gas cut oil. IFP 59-118; ISIP 1363; FFP 78-118; FSIP 1344.			Chase Co. Grove Onaga Sh. Topeka Heebner Douglas Lansing B/KC Marmaton Miss. Kinderhook Viola Simpson Sh. Arbuckle L.T.D.	2151 (-205) 2566 (-620) 2919 (-973) 3410 (-1464) 3779 (-1833) 3813 (-1867) 3978 (-2032) 4364 (-2418) 4374 (-2428) 4453 (-2507) 4480 (-2534) 4523 (-2577) 4648 (-2702) 4747 (-2801) 4800 (-2854)
DST #2 4636-4650 (Simpson) 30-45-45-60. Rec. gas in pipe, 70' mud cut oil and gas, 90' slightly mud and gas cut oil, 540' slightly oily water, 270' water. IFP 39-255; ISIP 320; FFP 274-489; FSIP 801.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Used~~ XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16			5 yards 8 sx Lite	Grout 100	
Surface	12 1/4	8 5/8	24	381	Common	100	3% CC
Production	7 7/8	4 1/2	10.5	4776	Lite Common	50 100	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	4574	--	2		4544-4554

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% mud acid	4544-4554
Frac with 170 sxs 20-40 sand, 40 sxs 10-20 sand, 550 bbls. cross link fluid	4544-4554

Date of first production 11-24-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 25 bbls.	Gas trace MCF	Water % 10 bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio CFPB
		Perforations 4544-4554