

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 North Market - Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person Ruth Benjamin
Phone 316-262-3573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Paul Hagemeier
Phone (316-262-3573)

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-12-84 11-24-84 11-25-84
Spud Date Date Reached TD Completion Date
4805
Total Depth PBTD

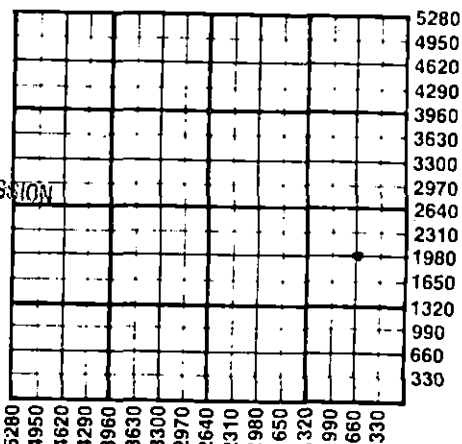
Amount of Surface Pipe Set and Cemented at 431 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-515-00-00
County Pratt
C. NE. SE. Sec. 21. Twp 29S. Rge 13. East West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Novotny Well # 1
Field Name Sawyer, NW
Producing Formation Mississippian & Kansas City

Elevation: Ground 1935 KB 1947
Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 84-886

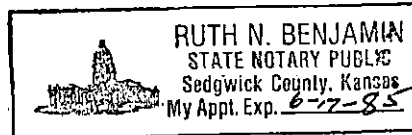
Groundwater 1980 Ft North from Southeast Corner (Well) 660 Ft West from Southeast Corner of Sec 21 Twp 29 Rge 13 East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice President Date 1-18-85

Subscribed and sworn to before me this 28th day of January 1985
Notary Public Ruth N. Benjamin
Date Commission Expires June 17, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
Q Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 21 Twp 29S Rge 13

Operator Name Vincent Oil Corporation Lease Name Novotny Well # 1

Sec. 21 Twp. 29 Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

	Name	Top	Bottom
DST #1: 4255'-4280'; MISRUN.	Wabaunsee	2974	(-1027)
DST #2: 4245'-4280'; MISRUN.	Topeka	3412	(-1465)
DST #3: 4365'-4430'; 30-45-30-30; 1st open - weak blow building to fair 3" blow; 2nd open-weak blow died in 6", flushed tool, very weak blow died Recovered: 30' drilling mud	Heebner	3788	(-1841)
IFP 78 - 56# ISIP 56#	Toronto	3806	(-1859)
FFP 56 - 56# FSIP 56#	Douglas Shale	3828	(-1881)
DST #4: 4435'-4490'; 30-45-45-45; 1st open - strong blow throughout; 2nd open-strong blow throughout Recovered: 95' slightly gas cut mud	Brown Lime	3971	(-2024)
IFP 67 - 56# ISIP 949#	Lansing-Kansas City	3985	(-2038)
FFP 56 - 67# FSIP 1205#	Base Kansas City	4371	(-2424)
BHT - 121 degrees	Mississippian	4465	(-2518)
	Viola	4531	(-2584)
	Simpson Shale	4648	(-2701)
	Simpson Sand	4655	(-2708)
	Arbuckle	4754	(-2807)
	LTD	4805	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	431	Class A	220	3% cc
production	7 7/8"	4 1/2"		4790	Thixotropic Class A	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	4552-58			500 gls. MCA, 1500 gls. 15% HCL			
2	4470-76			250 gls. MCA, Frac. 15,000 gls. gel water w/28,000# sand			
4	4265-68			250 gls. MCA, 1000 gls. 15% acid		gelled	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 4497		Packer at N/A			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil 10 Bbls	Gas 20 MCF	Water 20 Bbls	Gas-Oil Ratio CFPB	Gravity 35	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) All of Above Used on Lease Dually Completed Commingled

ACO-1 WELL HISTORY

Two

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Novotny

SEC 21 TWP 29 RGE 13 (W) (X)(X)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5: 4533'-4548'; 20-15-15-15;	1st open -	very weak	blow died in 12"	
	2nd open -	no blow,	flushed tool, no blow	
	Recovered:	10' mud		
	IFP 33 - 33#	ISIP 454#		
	FFP 33 - 33#	FSIP 454#		
DST #6: 4538'-4556'; 45-60-45-60;	1st open -	very strong	blow throughout	
	2nd open -	very strong	blow throughout, gas to surface	
	2nd open gauged:	4,760 CF/10 min.	1/4" choke	
		6,930 CF/20 min.	"	
		8,560 CF/30 min.	"	
	Stabilized	at 8,560 CF		
	Recovered:	10' oil cut mud (35% oil, 65% mud)		
		90' oil & gas cut mud (60% gas, 30% oil, 10% mud)		
		180' gassy oil (40% gas, 60% oil)		
		280' Total fluid		
	IFP 90 - 90#	ISIP 1238#		
	FFP 123 - 123#	FSIP 1116#		
	BHT - 124	degrees		
DST #7: 4542'-4562'; 45-75-45-90;	1st open -	strong	blow throughout	
	2nd open -	strong	blow gas to surface in 10 min.	
	2nd open gauged:	6,930 CF/15"		
		6,720 CF/20"		
		6,720 CF/25"		
		6,550 CF/30"		
		6,450 CF/35"		
		6,330 CF/40"		
		6,330 CF/45"		
	Recovered:	130' gas & oil cut mud (50% gas, 30% oil, 20% mud)		
		90' gas & slightly oil cut mud (60% gas, 20% oil, 20% mud)		
		220' Total fluid		
	IFP 78 - 78#	ISIP 1205#		
	FFP 101 - 101#	FSIP 1104#		
DST #8: 4628'-4648'; 10-10-10-10;	1st open -	very weak	blow died in 2"	
	2nd open -	very weak	blow died in 1", flushed tool, no help	
	Recovered:	5' mud		
	IFP 78 - 56#	ISIP 90#		
	FFP 56 - 56#	FSIP 56#		
	BHT - 127	degrees		
DST #9: 4756'-4775'; 30-45-45-60;	1st open -	weak	blow increasing to strong blow	
	2nd open -	weak	blow increasing to strong blow	
	Recovered:	450' very slightly oil cut sulphur water		
		cl. 54,000		
	IFP 67 - 146#	ISIP 1650#		
	FFP 202 - 270#	FSIP 1650#		
	BHT - 128	degrees		

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FEB 15 1985

CONSERVATION DIVISION
Wichita, Kansas