

\*SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent Oil Corporation API NO. 15-151-21,362-0000

ADDRESS 125 N. Market, Suite 1110 COUNTY Pratt

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 316 262-3573

PURCHASER N/A LEASE Meigs

ADDRESS WELL NO. 1

WELL LOCATION NW NW SW

DRILLING Slawson Drilling Company, Inc. 2310 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 330 Ft. from west Line of

Wichita, Kansas 67202 the SW(Quar.) SEC 5 TWP 29 RGE 13W.

PLUGGING Buie Cementers WELL PLAT (Office

CONTRACTOR ADDRESS N. Highway 281 Pratt, Kansas 67124 Use Only)

TOTAL DEPTH 4660 PBD 4700

SPUD DATE 11/11/83 DATE COMPLETED 11/27/83

ELEV: GR 1955 DF 1963 KB 1961'

DRILLED WITH XXXXXX (ROTARY) XXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 469 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of December

19 83.



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 10-03-84 JAN 03 1984

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DRILLERS LOG</b>			<b>ELECTRIC LOG TOPS:</b>	
0' to 472'			Herrington	2132 (- 171)
472' to 875'			Winfield	2189 (- 228)
875' to 2180'			Onaga Shale	2910 (- 949)
2180' to 2340'			Wabausee	2956 (- 995)
2340' to 3000'			Topeka	3389 (-1428)
3000' to 3185'			Heebner	3752 (-1791)
3185' to 3300'			Toronto	3770 (-1809)
3300' to 3490'			Douglas Shale	3791 (-1830)
3490' to 3870'			Douglas Sand	3809 (-1848)
3870' to 3930'			2nd Douglas Sd.	3912 (-1951)
3930' to 4205'			Brown Lime	3940 (-1979)
4205' to 4390'			Lansing KC	3957 (-1996)
4390' to 4475'			Stark	4252 (-2291)
4475' to 4482'			Base KC	4326 (-2365)
4482' to 4545'			Mississippian	4420 (-2459)
4545' to 4615'			Viola	4468 (-2507)
4615' to 4660'			Viola Chert	4472 (-2511)
RTD 4660'			Simpson Shale	4520 (-2559)
			Simpson Sand	4531 (-2570)
			Arbuckle	4631 (-2670)
			LTD	4660
DST #1 - 2110-2180; 30, 30, 45, 60. 1st open, weak to fair blow; 2nd open, fair blow throughout. Recovered 80' drilling mud. IFP 52-37#; FFP 41-41#; ISIP 83#; FSIP 176#.				
DST #2 - 2266-2321; 30, 30, 30, 30. 1st open, strong blow; 2nd open fair blow building to strong blow. Recovered 250' saltwater @ 1.78,000. IFP 62-83#; FFP 156-156#; ISIP 655#; FSIP 655#.				
DST #3 - 2884-2944; 30, 30, 30, 30. 1st open, weak blow decreasing to very weak blow; 2nd open, very weak blow. Recovered 20' mud. IFP 62-52#; FFP 52-52#; ISIP 83#; FSIP 72#.				
DST #4 - 3180-3230; 30, 30, 30, 30. 1st open, very weak blow; 2nd open, very weak blow. Recovered 30' mud. IFP 83-52#; FFP 52-52#; ISIP 104#; FSIP 156#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	23	469			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used, on lease or sold)		Perforations

10-2-10

ACO-1 WELL HISTORY

PAGE 2 (Side One)

xx(8)xx

OPERATOR Vincent Oil Corp. LEASE NAME Meigs

SEC 5 TWP 29S RGE 13W (W)

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILL STEM TESTS, CONT'D:</u>				
DST #5 - 3905-3930; 30, 45, 45, 60.				
1st open, strong blow 2 min. off bottom; 2nd open, strong blow 2 min. off bottom. Recovered 750' saltwater (Cl. 120,000). IFP 83-156#; FFP 364-395#; ISIP 1433#; FSIP 1454#.				
DST #6 - 4422-4482; 30, 30, 45, 60.				
1st open, weak blow throughout, 1/2"; 2nd open, weak blow throughout, 1". Recovered 40' mud. IFP 52-31#; FFP 31-31#; ISIP 31#; FSIP 52#.				
DST #7 - 4492-4527; 45, 45, 20, 30.				
1st open, very weak blow died in 30"; 2nd open, no blow, flushed tool, weak blow died in 5". Recovered 50' mud. IFP 52-31#; FFP 31-52#; ISIP 31#; FSIP 52#.				
DST #8 - 4522-4537; 30, 45, 45, 60.				
1st open, weak steady blow, 1/4"; 2nd open, weak steady blow, 1/2". Recovered 60' slightly oil cut mud (10% gas, 5% oil, 20% water, 65% mud). IFP 62-52#; FFP 72-72#; ISIP 1142#; FSIP 1246#. BHT - 122 F.				

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 03 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

**OIL WELLS:** An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

**GAS WELLS:** A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

**TEMPORARILY ABANDONED WELLS:** For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

**PLUGGING:** File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

**SALT WATER DISPOSAL and INJECTION:** File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

**NGPA:** File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.