

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ben Hogan

API NO. 15-151-21,013 --00-00

ADDRESS P.O. Box 11276
Ft. Worth, Texas 76110

COUNTY Pratt

FIELD Swisher

**CONTACT PERSON Ken Holke
PHONE 501-925-2178

PROD. FORMATION Arbuckle

PURCHASER The Permian Corp.

LEASE Stevens

ADDRESS P.O. Box 1183
Houston, Texas 77001

WELL NO. 2

WELL LOCATION

440 Ft. from South Line and

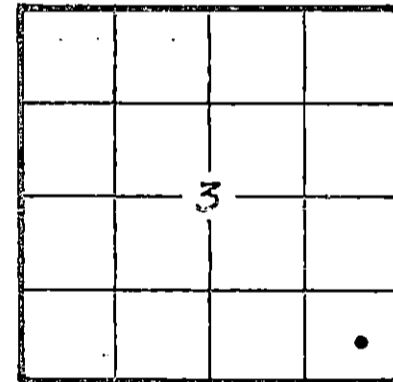
440 Ft. from East Line of

the SE/4 SEC. 3 TWP. 29S RGE. 13W

WELL PLAT

DRILLING Gabbert-Jones, Inc.
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4774' PBD 4754'

SPUD DATE 9-16-81 DATE COMPLETED 12-1-81

ELEV: GR 1924' DF KB 1929'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 535' DV Tool Used? No

A F F I D A V I T

STATE OF ARKANSAS, COUNTY OF BENTON SS, I,

KENNETH A. HOLKE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Ben Hogan

OPERATOR OF THE Stevens LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Kenneth A. Holke

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF December, 19 81

RECEIVED
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8/15/84

DEC 17 1981

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cottonwood - lime	2610'			
Onaga (Admire) - shale & sand	2880'			
Stotler - lime & shale	3050'			
Topeka - lime	3369'			
Heebner - shale	3733'			
Brown Lime - lime & shale	3918'			
Base KC - lime & shale	4312'			
Mississippian - lime & chert	4404'			
Kinderhook - shale	4477'			
Viola - lime, dolomite, & chert	4514'			
Simpson Sand - sand	4620'			
Arbuckle - dolomite	4729'			
DST #1 - 4731-4744': 30-60-60-90; Rec. 400' free gassy oil and 240' oil & gas cut mud - no water; IFP 62-165#; ISIP 1518#; FFP 165-268#; FSIP 1467#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	535'	Light Regular	200 175	2% Gel + 3% CaCl
Production	7 7/8"	4 1/2"	9.5	4773'	50-50 Poz.	175	10% Salt + .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB (Welex)	4730-4736'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4740'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA (Halliburton)	4730-4736'

Date of first production 12-1-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43 @ 60 F.
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RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF	Water 12 %	Gas-oil ratio CFPB.
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Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 4730-4736'
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