

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983
OPERATOR F & M OIL CO., INC. APT NO. 15-151-21,159-00-00
ADDRESS 422 Union Center COUNTY Pratt
Wichita, Kansas 67202 FIELD
\*\* CONTACT PERSON R. B. Jenkins PROD. FORMATION
PHONE 316-262-2636

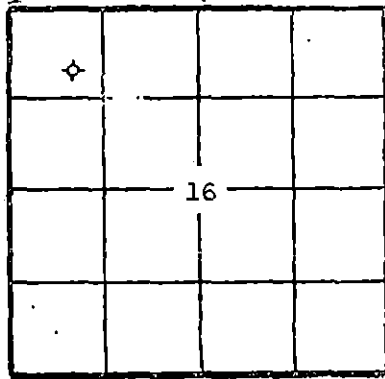
PURCHASER LEASE Foster "B"
ADDRESS WELL NO. 1
WELL LOCATION SE NW NW

DRILLING Union Drilling Co., Inc. 990 Ft. from North Line and
CONTRACTOR 990 Ft. from West Line of
ADDRESS 422 Union Center the NW (Qtr.) SEC 16 TWP 29 RGE 13W
Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)
CONTRACTOR 422 Union Center KCC
ADDRESS Wichita, Kansas 67202 KGS
SWD/REP
PLG.

TOTAL DEPTH 4840' PBTD
SPUD DATE 7-30-82 DATE COMPLETED 8-09-82
ELEV: GR 1937' DF 1934' KB 1932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 324' w/250 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Jenkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of R. B. Jenkins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 1982.

Handwritten signature of Shirley A. Gallegos (NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information:

RECEIVED STATE CORPORATION COMMISSION

AUG 26 1982 8-26-82

CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST#1 4442-4485', 30-45-60-60, wk blow slowly bldg to gd blow on 1st open, stg blow off btm of bucket on 2nd open, rec 15' drlg mud, no show of gas, IFP 42-42#, ISIP 283#, FFP 52-31#, FSIP 136#.					Sample Tops:	
DST#2 4508-4580', 30-45-30-45, vry wek blow, died in 21" 1st open, no blow on 2nd open, rec 50' drlg mud, IFP 63-63#, ISIP 73#, FFP 63-63#, FSIP 73#.					Herington	2158 (- 221)
DST#3 4674-4710', 30-45-60-60, wk to god blow, rec 660' GCMW, FP's 73-357#, SIP's 934-934#.					Towanda	2282 (- 345)
					Florence	2369 (- 432)
					Wreford	2472 (- 535)
					Indian Cave Zone	2936 (- 999)
					Wood Siding	2984 (-1047)
					Stotler	3105 (-1168)
					Tarkio	3158 (-1221)
					Howard	3293 (-1356)
					Topeka	3426 (-1489)
					Heebner	3787 (-1850)
					Toronto	3801 (-1864)
					Douglas Sh	3825 (-1888)
					Douglas Sd	3836 (-1899)
					Br/Lime	3964 (-2027)
					Lansing	3983 (-2046)
					B/KC	4369 (-2432)
					Mississippi	4440 (-2503)
					Viola	4506 (-2569)
					Simpson Sd	4682 (-2745)
					Arbuckle	4790 (-2853)
					RTD	4840 (-2903)
					Electric Log Tops:	
Missi	4440 (-2503)	Tarkio	3158	(-1221)	Herington	2153 (- 216)
Viola	4578 (-2641)	Howard	3292	(-1355)	Winfield	2213 (- 276)
Simp Sh	4676 (-2739)	Topeka	3418	(-1481)	Towanda	2274 (- 337)
Simp Sd	4682 (-2745)	Heebner	3786	(-1849)	Ft. Riley	2325 (- 388)
Arbuckle	4787 (-2850)	Toronto	3802	(-1865)	Florence	2372 (- 435)
LTD	4840 (-2903)	Douglas Sh	3828	(-1891)	Wreford	2464 (- 527)
		Douglas Sd	3840	(-1903)	Cottonwood	2618 (- 681)
		Br/Lime	3962	(-2025)	Red Eagle	2724 (- 787)
		Lansing	3974	(-2037)	Indian Cave Sn	2932 (- 995)
		B/KC	4363	(-2426)	Wood Siding	2980 (-1043)
		Marmaton	4377	(-2440)	Stotler	3107 (-1170)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	324'	common	250	2% gel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MC
Disposition of gas (vented, used on lease or sold)	Water %	Perforations

