

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Crude Inc.

API NO. 15-151-20, 872-00-00

ADDRESS 202 Wolcott Building
Hutchinson, Kansas 67501

COUNTY Pratt
FIELD Wildcat

**CONTACT PERSON Robert Dilts
PHONE 263-7092

PROD. FORMATION

PURCHASER

LEASE E. Randle

ADDRESS

WELL NO. #1

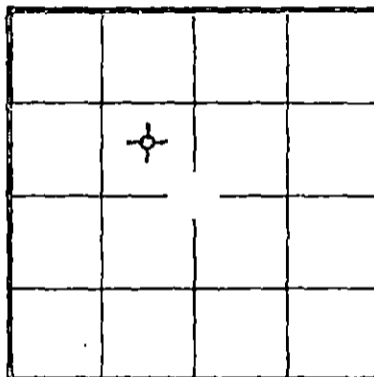
DRILLING Dumac Drilling
CONTRACTOR
ADDRESS Box 1164
Great Bend, Kansas 67530

WELL LOCATION C SE NW

Ft. from Line and
Ft. from Line of

the SEC. 15 TWP. 29 RGE. 13 W

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4620 PBD

SPUD DATE 2-26-81 DATE COMPLETED 3-5-81

ELEV: GR 1873 DF 1882 KB 1884

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 421' 8 5/8" DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Robert Dilts

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) Kansas Crude, Inc

OPERATOR OF THE Randle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF March, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

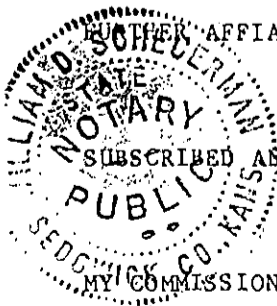
FURTHER AFFIANT SAITH NOT.

(s) Robert Dilts

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF June, 19 82

William D. Scheuermann
NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-14-84



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1	4196	4280	Chase	2086
Op 20 Si 30 Op 60 Si 60			Indian Cave Zone	2856
IHP 1972 FFP 63			Indian Cave Sand	2870
IFP 52 FSIP 1447			Wabaunsee	2910
ISIP 1405 FHP 1951			Stotler	3060
REC: 75' drilling mud			Tarkio	3104
			Heebner	3715
			Brown Lime	3901
			Lansing	3927
DST #2	4423	4443	Base Kansas City	4309
Op 30 Si 60 Op 60 Si 90			Mississippian	4416
IHP 2240 FFP 156			Kinderhook	4446
IFP 62 FSIP 1298			Viola	4487
ISIP 1371 FHP 2083			Simpson Shale	4596
REC: 60' mud, 120' gassy water cud mud			Simpson Sand	4611
180' muddy water, 95000 ppm chloride				
Total fluid recovered 360'				
DST #3	4590	4620		
Op 30 Si 45 Op 30 Si 60				
IHP 2344 FFP 883-956				
IFP 260-779 FCIP 966				
ICIP 966 FHP 2188				
REC: 2100' of muddy salt water				
DRY HOLE - NO ELECTRIC LOG RUN				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD				
Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations