

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6408 EXPIRATION DATE 6/30/82

OPERATOR W. K. BLACK, INC. API NO. 15-151-21,191-00-00

ADDRESS P.O. BOX 801 COUNTY Pratt

PRATT, KS 67124 FIELD Unknown

** CONTACT PERSON William K. Black PROD. FORMATION ---
PHONE 672-5712

PURCHASER N/A LEASE Brotar

ADDRESS WELL NO. #2A

DRILLING Circle M Drilling LEASE LOCATION 500 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 2140 Ft. from north Line of (K)

P.O. Box 128 the NE (Qtr.) SEC 15 TWP 29S RGE 13 (W)

Oberlin, KS 67749

PLUGGING Dowell WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 1021 South Jackson

Pratt, KS 67124

TOTAL DEPTH 4780' PBTD

SPUD DATE 9/29/82 DATE COMPLETED 10/20/82

ELEV: GR 1914' DF KB 1919'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 370' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

	15		

KCC
KGS
SWD/REP
PLG.

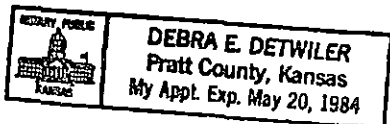
A F F I D A V I T

William K. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

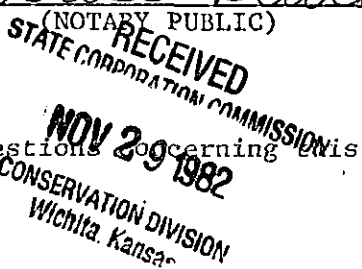
William K. Black
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 1982.



Debra E. Detwiler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

OPERATOR **W. K. Black, Inc.**

LEASE **Brotar**

ACO-1 WELL HISTORY (R)
SEC. 15 TWP, 29S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2A

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	3739 -1820
DST #1 Misrun			Brown Lime	3925 -2006
DST #2 Misrun			Lansing	3942 -2023
DST #3 4584 - 4630 Simpson Sand OP 30 Si 60 Op 60 Si 90 Weak blow increased to strong blow throughout test. Recovered: 300 feet of heavy cut mud and 900 feet salt water, 60,000 chlorides. IHP 2400 FFP 360-604 IFP 158-360 FCIP 893 ICIP 893 FHP 2379			Base KC	4328 - 2409
			Mississippi	4426 -2507
			Kinderhook	4456 -2537
			Viola	4497 -2578
			Simpson Sand	4618 -2699
			Arbuckle	4732 - 2813

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	23#	375KB	common	125 75	36/65 Pozmix 3% Cacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations