

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6408 EXPIRATION DATE June 30, 1984

OPERATOR W.K. Black, Inc. API NO. 15-151-21,350-00-00

ADDRESS P.O. Box 801 COUNTY Pratt

Pratt, KS 67124 FIELD Unknown

** CONTACT PERSON William K. Black PROD. FORMATION Dry Hole
PHONE 316-672-5712 Indicate if new pay.

PURCHASER N/A LEASE Derome

ADDRESS _____ WELL NO. 1-A

DRILLING CONTRACTOR H-30, Inc. 990 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from East Line of

Wichita, KS 67202 the NE/4 (Qtr.) SEC 15 TWP 29S RGE 13 (W)

PLUGGING CONTRACTOR Buie Co., Inc. WELL PLAT _____ (Office Use Only)

ADDRESS N. Highway 281 KCC

Pratt, KS KGS

TOTAL DEPTH 4762' PBTD _____ SWD/REP _____

SPUD DATE 11/22/83 DATE COMPLETED 12/1/83 PLG. _____

ELEV: GR 1989' DF _____ KB 1989' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 369' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William K. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
William K. Black, Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1983.



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-25-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 27 1983
12-27-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR W.K. Black, Inc. LEASE NAME Derome SEC 15 TWP 29S RGE 13 (W)

XCP

WELL NO 1-A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed & Sand	0'	1003		
Red Bed	1003'	1440		
Sand, Shell & Shale	1440'	1935		
Lime & Shale	1935'	2378		
Shale & Lime	2378'	2655		
Lime & Shale	2655'	4636		
Shale, Lime & Sand	4636'	4705		
Lime & Shale	4705'	4762		
Rotary Total Depth	4762'			
Heebner	3737	(-1818)		
Brown Lime	3935	(-2009)		
Base K C	4336	(-2410)		
Mississippi	4451	(-2525)		
Kinderhook	4480	(-2554)		
Simpson	4632	(-2706)		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	369'	Class H	200	2% gel, 3% ce

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

DEB GOYEN
NOTARY PUBLIC
STATE OF KANSAS

Date of first production	Producing method (flowing, pumping, gas-lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations