

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5509  
Name Neuwest Exploration Co.  
Address 9785 So. Maroon Circle  
Route 310  
City/State/Zip Englewood Colo. 80012

Purchaser N/A

Operator Contact Person Robert Ferris Jr.  
Phone 303-790-2147

Contractor: License # 5380  
Name Edge Drilling

Wellsite Geologist Ernest R Morrison  
Phone 263-7311

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd  
 Gas             Inj             Delayed Comp.  
 Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

5-13-85    5-21-85    10-10-85  
Spud Date    Date Reached TD    Completion Date

4990'    4991  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 512 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,138-0000  
County Kiowa  
C. SE SW Sec. 11 Twp. 29S Rge. 18  East  West

460 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Riesma Well # 6  
Field Name Ursula S. E.  
Producing Formation Marmaton  
Elevation: Ground 2205' KB 2218'  
Section Plat

9-17-1985  
RECEIVED  
STATE CORPORATION COMMISSION  
SEP 17 1985  
CONSERVATION DIVISION  
Wichita, Kansas

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

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Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Reinjecting  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Purchased.  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ernest R Morrison  
Title Geologist Date July 19, 1985  
Subscribed and sworn to before me this 18th day of July 1985  
Jane L. Mans  
Notary Public  
Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)



Sec. 11 Twp. 29S Rge. 18W

SIDE TWO

Operator Name SunWest Exploration Lease Name Reema Well # 1

Sec. 11 Twp. 29S Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

Dst #1 3513-3545  
 60-60-60-60  
 IF: 79-149 ISIP: 1056  
 FF: 129-154 FSIP: 1046  
 Recovered 360' muddy salt  
 water. Temp 109.0F

Name	Top	Bottom
Hotter	3450	-1232
Emporia	3530	-1312
Hebner Shale	4094	-1876
Brown Permian	4272	-2054
Gansung	4286	-2068
Base KC	4688	-2470
Cherokee Shale	4818	-2598
Mississippi Chert	4886	-2668
RSD	4991	-2772

Dst #2 4882-4898  
 60-120-60-120  
 IF 40-50 ISIP: 1538  
 FF: 40-50 FSIP: 1518  
 Recovered 10' muddy water  
 and 40' mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production	12 1/4 7 7/8	8 5/8 5 1/2		512' 4989'	11 1/2 1 1/2	350 300	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4747 - 4747			Acid			
7	4876 - 4904			Fracture			
4	3531 - 3535						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4884		Packer at 4735			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		30 Bbls	0 MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4747-4749

