

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Jerry Knobel
Phone 316 686-3020

PURCHASER NGPL

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-4-85 8-11-85 8-31-85
Spud Date Date Reached TD Completion Date
4970' 4954'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 519' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

API No. 15-097-21,172-0000

County Kiowa

Approx NW SW 11 29S 18 East
Sec Twp Rge West

1980 Ft North from Southeast Corner of Section
4470 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

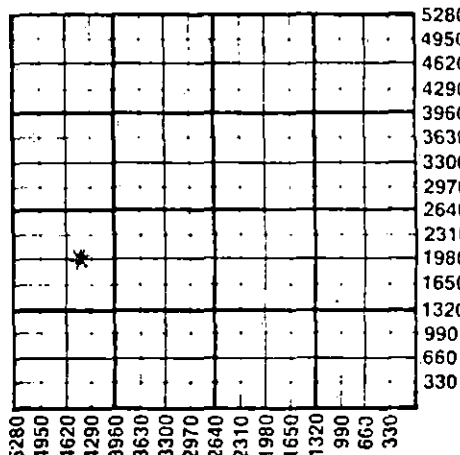
Lease Name Slief Well # 2

Field Name Ursula SE

Producing Formation Mississippi

Elevation: Ground 2208 KB 2219

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond, etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 12-13-85

Subscribed and sworn to before me this 13 day of December 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 8-13-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEC 23 1985 ACO-1 (7-84)
12-23-1985
CONSERVATION DIVISION

Operator Name TXO Production Corp Lease Name SLIEF Well # 2 SEC. 11 TWP. 29S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stotler	3454	-1235
Emporia	3538	-1319
Heebner	4096	-1877
Brown Lime	4275	-2056
LKC	4288	-2069
BKC	4692	-2473
Marmaton	4750	-2531
Cherokee Shale	4819	-2600
Mississippi	4876	-2657
RTD	4970	
LTD	4978	
PBD	4954	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	519'	60-40 Poz	225	3% CaCl
Production	7-7/8	4-1/2"	10.5#	4969'	Class. A	100	2% Gel, 3% CaCl
					Class. A	150	75% CFR-2

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 (29 holes)	4886-4900' (Mississippi)	2000 gals 7-1/2% HCl w/additives	4886-4900'

TUBING RECORD Size 2-3/8" Set At 4859' Packer at N/A Liner Run Yes No

Date of First Production 9-5-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	5.01 BO	218 MCFD	60.12 BW		
					CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4886-4900' (Miss.)
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

