

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21789-0000

County Kingman County, Kansas

SE - NE - \_\_\_\_\_ Sec. 3 Twp. 29 Rge. 8 XXX<sup>E</sup><sub>W</sub>

1980 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rohlman Well # 1

Field Name Garlisch SW

Formation N/A

Elevation: Ground 1655' KB 1663'

Total Depth 4567' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan YH 4.7.03  
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 160 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Messenger Petroleum, Inc.

Lease Name Nicholas SWD License No. 25073

Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S Rng. 8 E/W

County Kingman Docket No. 25,073

Operator: License # 5254 **CONFIDENTIAL**

Name: MEDCO Exploration, Inc.

Address 414 Plaza Dr. - Suite 204

City/State/Zip Westmont, IL 60559 **APR 17 2005**

Purchaser: N/A

Operator Contact Person: Earl J. Joyce, Jr.

Phone ( 630 ) 655-2198

Contractor: Name: Duke Drilling Co., Inc. **ORIGINAL**

License: 5929

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover **KCC**

Oil  SWD  SOW  **AUG 5 2001**  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp., Cathodic, etc.) **CONFIDENTIAL**

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06-19-01 06-26-01 7/17/01  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Earl J. Joyce, Jr.*

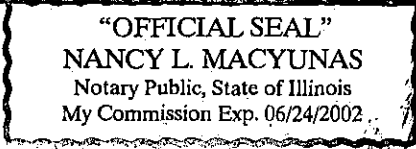
Title Vice-President Date 8/31/01

Subscribed and sworn to before me this 31st day of August, 2001.

Notary Public Nancy L. Macyunas

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



RECEIVED  
9-4-2001  
SEP 04 2001

Form ACO-1 (7-91)

KCC WICHITA

X

Operator Name MIDCO Exploration, Inc. Lease Name Rohlman Well # 1

Sec. 3 Twp. 29 Rge. 8  East  West  
 County Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations, penetrated, detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Dual Induction  
 Dual Compensated Porosity  
 Microresistivity  
 Borehole Sonic

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Heebner	3170	-1507	
Douglas	3200	-1537	
Lansing	3374	-1711	
Swope	3812	-2149	
Mississippi Chert	4126	-2463	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	255'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4240'	ASC	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3814-16	500 gals 15% ins double FE	
2	3854-56	500 gals 15% ins double FE	
2	4126-31	1000 gals 15% ins double FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

7975

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: Medo Coode

DATE <u>6-19-01</u>	SEC. <u>3</u>	TWP. <u>29S</u>	RANGE <u>8W</u>	CALLED OUT <u>1:45 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:40 PM</u>	JOB FINISH <u>8:00 PM</u>
ROMMAN LEASE	WELL # <u>1</u>	LOCATION <u>CLEVELAND 1/2S, 2W, 1/2N, 1/4E</u>			COUNTY <u>KENNESAW</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		APR 07 2003					

CONTRACTOR Duke #2 **From Confidential**  
 TYPE OF JOB SURFACE USE  
 HOLE SIZE 8 5/8" T.D. 295'  
 CASING SIZE 8 5/8" x 24" DEPTH 255'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM AUG 30 2001  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT **CONFIDENTIAL**  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 BBLs FRESH WATER

OWNER Medo Exploration  
 CEMENT AMOUNT ORDERED 185cu 60:40:2 + 3% CACI<sup>2</sup>

COMMON A	<u>111</u>	@	<u>6.65</u>	<u>738.15</u>
POZMIX	<u>74</u>	@	<u>3.55</u>	<u>262.70</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>1.10</u>	<u>213.40</u>
MILEAGE	<u>194 x 38</u>		<u>.04</u>	<u>294.88</u>
				<b>TOTAL</b> <u>1719.13</u>

RECEIVED

REMARKS:

Run 8 5/8" C<sub>2</sub> + Break C<sub>2</sub>C<sub>1</sub>  
Pump 3 BBLs FRESH WATER  
MIX 185cu 60:40:2 + 3% CACI<sup>2</sup>  
DISPLACE AWB TO 235' / 15 BBLs  
CEMENT DTD CEMENTATE IV

SEP 0.4 200 SERVICE

KCC WICHITA  
 DEPTH OF JOB 255'  
 PUMP TRUCK CHARGE 520.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 38 @ 3.00 114.00  
 PLUG 8 5/8" TWP @ 45.00 45.00

TOTAL 679.00

CHARGE TO: Medo Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 2899.13  
 DISCOUNT 259.92 IF PAID IN 30 DAYS  
2639.21

SIGNATURE David A. Mayfield

DAVID A. MAYFIELD  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

7764

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT: med. lodge

DATE <u>6-26-01</u>	SEC. <u>3</u>	TWP. <u>29</u>	RANGE <u>8</u>	CALLED OUT <u>1:00P.m.</u>	ON LOCATION <u>11:00P.m.</u>	JOB START <u>2:30A.m.</u>	JOB FINISH <u>4:00A.m.</u>
LEASE <u>Rohlman</u>	WELL # <u>1</u>	LOCATION <u>Cleveland, 2/4w/2003</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			3/4n-w/s				

CONTRACTOR Duke Dng.  
 TYPE OF JOB Prod. CSG  
 HOLE SIZE 7 7/8 T.D. 4567  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4241  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1200 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.0  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 2% KCL - 66 3/4 Bbls

EQUIPMENT  
 PUMP TRUCK CEMENTER Larry Dreiling  
 # 356-302 HELPER David west  
 BULK TRUCK  
 # 242 DRIVER Eric  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER midco Exploration  
 CEMENT  
 AMOUNT ORDERED 200sx Asc + 5# Kol-Seal + 3% FL-10  
1000gals. mud-clean KCC  
 COMMON \_\_\_\_\_ @ AUG 30 2001  
 POZMIX ORIGINAL @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ CONFIDENTIAL  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 Asc 200 @ 8.50 1700.00  
 Kol-Seal 1000# @ .50 500.00  
 FL-10 56# @ 8.00 448.00  
 Mud Clean 1000 Gal. @ .75 750.00  
 CLAPRO 7 Bags @ 22.90 160.30  
 HANDLING 256 @ 1.10 281.60  
 MILEAGE 256 x 38 .04 389.12  
 TOTAL 4229.02

REMARKS:

Pipe on Bottom - Break Circ.  
Drop Ball + open Packer Shoe  
Pump 1000gals. mud-clean  
Pump 200sx Asc + 5# Kol-Seal  
3% FL-10. Wash out Pump + lines  
Release Plug Displace w/ 2% KCL  
w/ 66 3/4 Bbls. Bump + latch Plug  
Release Plug Plug Held

SERVICE

DEPTH OF JOB 4241  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1195.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 38 @ 3.00 114.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

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TOTAL 1309.00

SEP 04 2001

FLOAT EQUIPMENT  
KCC WICHITA

1-Packer Shoe @ 1325.00 1325.00  
6-Tubro Centralizer @ 55.00 330.00  
6-Reg Centralizer @ 45.00 270.00  
1-latch Down Plug @ 300.00 300.00  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2225.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE David H. Mayfield

TAX \_\_\_\_\_  
 TOTAL CHARGE 7763.02  
 DISCOUNT 776.31 IF PAID IN 30 DAYS  
6986.71  
x DAVID H. MAYFIELD  
 PRINTED NAME