

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5509
Name SunWest Exploration Co.
Address 9785 S. Maroon Circle #310
City/State/Zip Englewood Colo. 80112

Operator Contact Person Ron Koehler
Phone 303-790-4910

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Doug Davis Jr.
Phone

PURCHASER NA - Shut-in

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-28-85 Spud Date 5005'
7-6-85 Date Reached TD 5005'
8-1-85 Completion Date
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 516 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-21-156-0000
County Kiowa
CW/2 NE SW Sec 11 Twp 29 Rge 18 East West

1980' Ft North from Southeast Corner of Section
3630' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

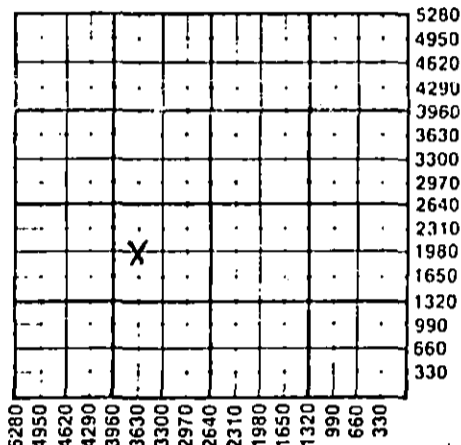
Lease Name Van Beek Well # 1

Field Name Ursula S.E.

Producing Formation Mississippian

Elevation: Ground 2231 KB 2244

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased from another lease (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

3-25-1986

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or abandonment of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature Crest R. Moun

Title Geologist Date 2-27-86

Subscribed and sworn to before me this 18th day of March 1986

Notary Public Jane L. Mans Date Commission Expires June 28, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name SunWest Exp. 1 Lease Name Van Beek Well # 1 SEC. 11 TWP. 29 RGE. 18 East West

WELL LOG:

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Emporia 356- 3575 60-60-60-60
 1st. open GTS 23" 194 MCF
 2nd open 227" 245 MCF stabalized
 Rec. 450' gas cut watery mud spots oil.

Name	Top	Bottom
Emporia	3560(-1316)	
Heebner	4122(-1878)	
Lansing	4807(-2063)	
Mississippi	4904(-2660)	
RTD	5005(-2761)	

DST #2 Lansing 4300 -4323 60-60-60-60
 2nd open; GTS 20" TSTM recovered 255'
 slightly gas cut mud heavy gas cut
 mud 120' heavy gas cut mud, 60 s⁸ hgcm

Dst 3: Mississippi 4907-4933'
 60-120-60-120
 1st open: GTS 2 min: 527 mcf-227 mcf
 2nd open: 285 mcf-147 mcf.
 Recovered 390' heavy oil and gas cut mud.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		516	lite	375	
production	7 7/8	5 1/2		5004	lite	325	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4609-4915	fractured	
4	3562.5-3565	acidized	

TUBING RECORD Size 2 3/8 Set At 4905 Packer at 4890 Liner Run Yes No

Date of First Production shut in Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		450			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify).....

Dually Completed Coningled

4909-4915
 3562.5 - 3565

