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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # applied for EXPIRATION DATE

OPERATOR S.E.K. Oil, Inc. API NO. 15-205-22,586-0000

ADDRESS P.O. Box 335 820 Mina COUNTY Wilson

Neodesha, Ks 66757 FIELD Cedar

\*\* CONTACT PERSON Ronnie J. Hon PROD. FORMATION Bartlesville  
PHONE 316/325-3074

PURCHASER LEASE Upshaw West

ADDRESS WELL NO. 3

WELL LOCATION W/2 SE/4

DRILLING Twin Rivers Drilling 450 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Neodesha, Ks 66757 300 Ft. from E Line of

the (Qtr.) SEC 31 TWP 29 RGE 16 E

PLUGGING Oil Services, Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 672 Chanute, Ks 66720

TOTAL DEPTH 915' PBTB

SPUD DATE 12-31-81 DATE COMPLETED 1-2-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 150 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Ronnie J. Hon*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 1982.

NOTARY PUBLIC  
STEVEN A. RENFRO  
My Appt. Exp. 3-1-86

*Steven A. Renfro*  
(NOTARY PUBLIC)  
Steven A. Renfro

MY COMMISSION EXPIRES: 3-1-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S. E. K. Oil, Inc. LEASE Upshaw West #3 SEC. 31 TWP. 29 RGE. 16 E

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface	0	53	FORMATION	TOP	BTM
Lime	53	55	Lime	420	427
Shale	55	60	Shale	427	440
Shale	60	73	Shale	440	448
Lime	73	75	Lime	448	460
Shale	75	80	Lime	460	469
Shale	80	100	Shale	469	480
Shale	100	120	Sandy shale	480	500
Shale	120	133	Sdy shale 1% flor	500	510
Lime	133	137	Shale	510	512
Shale	137	140	Sand no flor	512	520
Shale	140	160	Sand no flor	520	530
Shale	160	173	Sand 2% flor	530	535
Lime	173	180	Sdy shale no fl	535	540
Lime	180	183	Sdy shaleno fl	540	550
Black Shale	183	195	Shale	550	560
Lime	195	200	Shale	560	566
Lime	200	240	Lime	566	580
Lime	240	260	Lime Pawnee	580	600
Lime	260	262	Lime	600	602
Black Shale	262	273	Shale	602	609
Lime	273	275	Blk sdy shale	609	618
Shale	275	280	1% flor	618	619
Shale	280	285	Sand & blk shale	618	619
Lime	285	300	2% flor	618	619
Lime	300	305	Sand 1% flor	619	620
Shale	305	320	Sand no flor	620	622
Shale	320	340	Sandy shale	620	622
Shale	340	343	Shale	622	629
Lime	343	360	Shale	629	640
Black Shale	360	370	Shale	640	644
Lime	370	380	Lime	644	660
Lime 3	380	382	Lime	660	668
Shale	382	400	Shale	668	675
Shale	400	410	Lime	675	680
Lime	410	420	Shale	680	687
			Lime	687	693
				693	698

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
<div style="border: 1px solid black; padding: 5px; display: inline-block; transform: rotate(180deg);">                     STEVEN A BERRY                 </div>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations

CONT.

<u>FORMATION</u>	<u>TOP</u>	<u>BTM</u>
Sandy shale	698	700
Sandy shale	700	715
Shale	715	720
Shale	720	740
Shale	740	760
Shale	760	763
Lime	763	765
Lime	765	780
Shale	780	800
Shale	800	804
Sandy shale	804	820
Sandy shale	820	840
Shale	840	844
Sandy shale 10% flor	844	853
Shale	853	860
Shale	860	880
Black Shale	880	893
Sandy shale 1% flor	893	900
S_andy- shale	900	915 TD