

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR S.E.K. Oil, Inc.

API NO. 15-205-22,558-0000

ADDRESS P.O. Box 335

COUNTY Wilson

Neodesha, KS 66757

FIELD Cedar

\*\*CONTACT PERSON Ronnie Hon

PROD. FORMATION Bartlesville

PHONE 316-325-3074

LEASE Upshaw

PURCHASER \_\_\_\_\_

WELL NO. #2

ADDRESS \_\_\_\_\_

WELL LOCATION NE/4 SE/4

DRILLING CONTRACTOR Fred Jones Drilling Co.

250 Ft. from E Line and

ADDRESS P.R. #1

600 Ft. from SN Line of

Independence, KS 67301

the W SEC. 31 TWP. 29 R. 16E

PLUGGING CONTRACTOR Oil Services, Inc.

WELL FLAT

ADDRESS 4301 S. Johnson Rd. P.O. Box 672

Chanute, Ks 66720

TOTAL DEPTH 943' PBD \_\_\_\_\_

SPUD DATE 12-18-81 DATE COMPLETED 12-19-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_


KCC  
KCS  
(Office Use)

Amount of surface pipe set and cemented 150 DV Tool Used? \_\_\_\_\_

**AFFIDAVIT**

STATE OF Kansas, COUNTY OF Wilson SS. I.

Ronnie J. Hon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Manger (FOR)(OF) S.E.K. Oil, Inc.

OPERATOR OF THE UPshaw LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

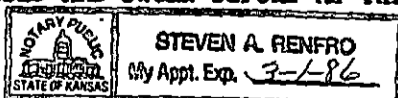
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ronnie J. Hon

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF July, 19 82.



Steven A. Renfro  
NOTARY PUBLIC Steven A. Renfro

MY COMMISSION EXPIRES: 3-1-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	FORMATIONS		
			FROM	TO	
Top soil	0	22			
Clay	22	33			
River gravel	33	36	Lime	535	537
Sand	36	43	Shale	537	560
Lime	43	47	Lime	560	563
Sand	47	62	Shale	563	566
Lime	62	66	Lime	566	596
Sand	66	86	Shale	596	608
Lime	86	90	Lime	608	610
Shale	90	129	Shale	610	638
Lime	129	135	Lime	638	664
Shale	135	168	Shale	664	670
Lime	168	170	Lime	670	681
Shale	170	174	Shale	681	685
Lime	174	228	Lime	685	691
Shale	228	234	Shale	691	692
Lime	234	246	Lime	692	694
Shale	246	255	Shale	694	754
Lime	255	257	Lime	754	755
Shale	257	276	Shale	755	758
Lime	276	279	Sdy-shale	758	773
Shale	279	282	Shale	773	789
Lime	282	303	Sdy-shale	789	795
Shale	303	338	Shale	795	797
Lime	338	355	Sdy-shale	797	835
Shale	355	367	Sdy-shale	835	943TD
Lime	367	370			
Shale	370	373			
Lime	373	376			
Shale	376	385			
Lime	385	386			
Shale	386	404			
Lime	404	411			
Sdy-shale	411	439			
Lime	439	453			
Sdy-shale	453	484			
Lime	484	498			
Sand	498	535			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

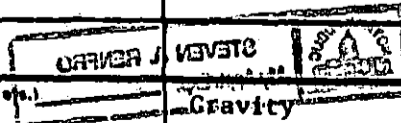
Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbbl				

Disposition of gas (vented, used on lease or sold) Perforations