

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9427  
Name Sharp Engineering  
Address 708 One Main Place  
City/State/Zip Wichita, Kansas 67202

Purchaser Farmland

Operator Contact Person GARY SHARP  
Phone 316-265-9825

Contractor: License # 5422  
Name Abercrombie

Wellsite Geologist Edwin Louis  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.....12-31-84.....1-11-85.....1-31-85.....  
Spud Date Date Reached TD Completion Date  
4751'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 520 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 520 feet depth to Surf. w/ 325 SX cmt

API NO. 15-097-21,092-0009  
County Kiowa  
SW NE NE Sec. 16 Twp. 29 Rge. 16  East  West

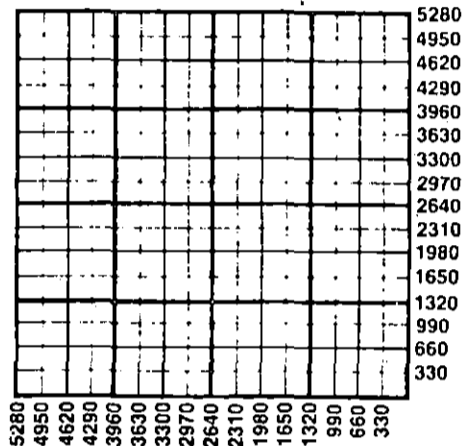
4290 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name McClure Well # 1

Field Name PYLE

Producing Formation MISSISSIPPI

Elevation: Ground 2028 KB 2040  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

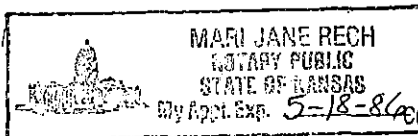
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis H. Rees  
Title Accountant Date 5/7/85

Subscribed and sworn to before me this 7th day of May  
1985  
Notary Public Mari Jane Rech  
Date Commission Expires May 18, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)



MAY 08 1985  
CONSERVATION DIVISION  
Wichita

AUG 8 1985  
8-8-1985  
CONSERVATION DIVISION

Sec 16, Twp 29, Rge 16

SIDE TWO

Operator Name Sharp Engineering Lease Name McClure Well # 1

Sec. 16 Twp. 29 Rge. 16  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4626-4670  
 30-45-60-90  
 IFP 75-75 FFP 86-86  
 ISIP 1080 FSIP 1080  
 Rec. 120' drlg. mud

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	930	950
Heebner	3962	
Brown Lime	4123	
Lansing	4135	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	520	60/40poz	325	2% GEL 3% CC
Production		4 1/2"	10.5#	4751	50/50poz	200	10% SAC 75% CFR-2

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated				Depth
2 SPF	4668' - 4682'		1500 GAL 7 1/2% DS FE ACID		4668-83

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 3/8"					

Date of First Production	Producing Method				
2-1-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	3	0	23		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

4668' - 83'

Dually Completed  Commingled