

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PAN WESTERN ENERGY CORPORATION

API NO. 15-017-21.056-0000

ADDRESS 324 S. Main Street, Ste. #711

COUNTY KIOWA

Tulsa, Oklahoma 74103

FIELD

**CONTACT PERSON David L. Trebilcock

PROD. FORMATION N/A Dry Hole

PHONE (918) 582-4957

LEASE Robbins

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION C-SW-NW-SW Sec. 10-29S-16W

DRILLING Slawson Drilling Company, Inc.

330 Ft. from West Line and

CONTRACTOR

16 Ft. from South Line of

ADDRESS 200 Douglas Building

the SW/4 SEC. 10 TWP. 29S RGE. 16W

Wichita, KS 67202

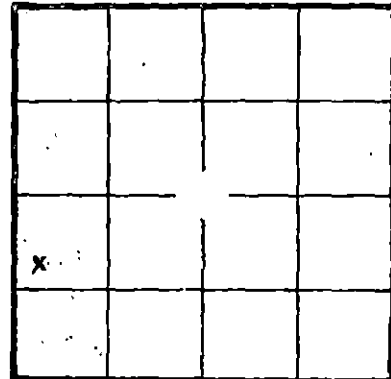
WELL PLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS 202 West First Street

Wichita, KS 67202



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4725' PBTD

SPUD DATE 8-16-84 DATE COMPLETED 8-24-84

ELEV: GR 2006' DF 2010' KB 2012'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 430" 8 5/8"

DV Tool Used? NO SEP 26 1984

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, David

L. Trebilcock OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Land Manager (FOR)(OF) PAN WESTERN ENERGY CORPORATION

OPERATOR OF THE Robbins LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF August, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF 19

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: 25, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	897'	1131'		
Cottonwood Lime	2792'	2820'		
Topeka Lime	3568'	3582'		
Heebner Shale	3931'	3948'		
Toronto Lime	3956'	3996'		
Brown Lime	4091'	4092'		
Lansing Lime/Base Kansas City Lime	4103'	4432'		
Marmaton Lime	4443'	4465'		
Pennsylvania Unconformity	4650'	4666'		
Mississippi Chat	4666'	4700'		
DST #1 Pennsylvania Unconformity Interval tested: 4656'-4665' IHP 2344 psi IFP 31 psi ISIP 72 psi FFP 41 psi FSIP 83 psi FHP 2271 psi Recovered 25' oil spotted mud. RTD: 4725' LTD: 4724' Electric Logs Run: Gearhart DIL, CDL-CNL w/GR				

RELEASED
 SEP 18 1985
 FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New Surface Casing	12 1/4"	8 5/8"	24#	430'	60/40 PozMix	325	2%Gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations