

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 097-21,333-0000
County KIOWA COUNTY
SW SW NW Sec. 5 Twp. 229S Rge. 16W X E

Operator: License # 9883

Name: SHARON RESOURCES, INC.

Address 5995 Greenwood Plaza Blvd., #220
Suite #220

City/State/Zip Englewood, CO 80111

Purchaser: N/A

Operator Contact Person: Shelley Keene

Phone (303) 694-4920

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: JAMES SPELLMAN

RELEASED

Designate Type of Completion
XX New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cased, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Casing/led Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

11/14/92 11/24/92 11/24/92
Spud Date Date Reached TD Completion Date

2310' FNL Feet from S (circle one) Line of Section

330' FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name KENDALL Well # 1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 2080' GR KB 2093' KB

Total Depth 4919' PBTB N/A

Amount of Surface Pipe Set and Cemented at N/A 526' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

 Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan DLT 1 12-28-92 AD
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid 2,000 bbls

Dewatering method used AIRDY AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name **FROM CONFIDENTIAL**

Lease Name DEC 9 License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

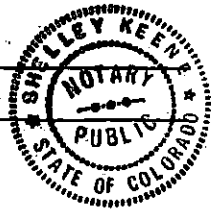
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

STATE OF COLORADO
COUNTY OF ARAPAHOE
Signature: Jack S. Steinhauser
Title President Date 12/9/92

Subscribed and sworn to before me this 9th day of December, 19 92.

Notary Public Shelley Keene
Date Commission Expires Dec. 6, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
12-11-1992
Distribution
 KCC
 KGS
 SWD
 Plug
KANSAS CORPORATION COMMISSION
DIVISION
WICHITA, KANSAS

Operator Name SHARON RESOURCES, INC. Lease Name KENDALL Well # 1
 Sec. 5 Twp. 29S Rge. 16W East West
 County KIOWA COUNTY, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

E-LOG TOP
 Log Formation (Top), Depth and Datum Sample
 Name: _____ Top _____ Datum _____

SEE ATTACHED GEOLOGIST REPORT FOR FORMATION TOP AND DST INFORMATION.

List All E.Logs Run:

BPB-COMPENSATED NEUTRON/COMPENSATED PHOTO-DENSITY LOG
 BPB-ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/A							

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ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____ Production Interval _____

SIDE TWO

Operator Name SHARON RESOURCE INC.

Lease Name KENI Well # 1

Sec. 5 Twp. 29S Rge. 16W
 East
 West

County KIOWA COUNTY, KANSAS

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

E-LOG TOP
Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED GEOLOGIST REPORT FOR FORMATION TOP AND DST INFORMATION.

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List All E.Logs Run:
BPB-COMPENSATED NEUTRON/COMPENSATED PHOTO-DENSITY LOG
BPB-ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	526'	60/40 POZ	280	3%CG 2%GAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
N/A				

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. DRY AND ABANDONED
Producing Method Flowing Pumping Gas Lift Other (Explosive)
State of Kansas

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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JAMES W. SPELLMAN
EXPLORATION GEOLOGIST

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4487 S. ARGONNE WAY
AURORA, COLORADO 80015
(303) 690-9986

November 30, 1992

RELEASED

Sharon Resources Inc.
5995 Greenwood Plaza Blvd., Suite 220
Orchard Place One
Englewood, CO 80111

JAN 2 5 1994

FROM CONFIDENTIAL

RE: Sharon Resources Inc. No. 1 Kendall
C SW SW NW Sec. 5-29S-16W
Kiowa County, Kansas

Gentlemen;

The following report contains the results of drilling the above captioned well.

Contractor: Allen Drlg Rig 5	Tool Pusher: John Johnson
Spud: Nov. 14, 1992	Completed: Nov. 24, 1992
Surface: 526' of 8 5/8	Long String: none
Mud: Mudco	Gas Detector: Payne Logging
Logs: BPB	Testing: Trilobite
Elevation: 2093 KB	Drilling Time: 2400 ft.
Samples: 2700 ft.	Geologist: James Spellman

FORMATION TOPS

<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>E-LOG TOP</u>
Cottonwood Ls.	2888 (-795)	2875 (-782)
Stotler Ls.	3326 (-1233)	3326 (-1233)
Howard Ls.	3522 (-1429)	3525 (-1432)
Heebner Sh.	3986 (-1893)	3984 (-1891)
Toronto Ls.	4006 (-1913)	4000 (-1907)
Lansing Ls.	4163 (-2070)	4160 (-2067)
"Drum"	4328 (-2235)	4326 (-2233)
Stark Sh.	4411 (-2318)	4407 (-2314)
Hushpuckney Sh.	4453 (-2360)	4454 (-2361)
Marmaton Ls.	4560 (-2467)	4561 (-2549)
Pawnee Ls.	4640 (-2547)	4642 (-2549)
Cherokee Sh.	4670 (-2577)	4668 (-2575)
Base of Cherokee	4700 (-2607)	4695 (-2602)

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<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>E-LOG TOP</u>
Basal Conglomerate	4702 (-2609)	4698 (-2605)
Mississippian Chat	4709 (-2616)	4707 (-2614)
Mississippian Ls.	4740 (-1837)	4742 (-2649)
Kinderhook Sh.	4757 (-2664)	4754 (-2661)
Viola Dolo.	4814 (-2721)	4812 (-2719)
Total Depth	4919 (-2826) RELEASED	4915 (-2822)

JAN 2 5 1994

ZONES OF INTEREST

Cottonwood 2880 to 2898 The Cottonwood was ~~FROM CONFIDENTIAL~~ developed in this well. The zone was fine grained ls., dirty, sandy, chalky with no porosity. There were no gas indications.

Howard Ls. 3524-40 Ls., finely to very finely oolitic, good vuggy vuggy to interoolitic porosity. No fluor., no stain, no gas bubbles, no odor. 2 unit increase on Hot Wire, 4 unit increase on chromatograph (increase possibly due to black shale above Howard.) Covered by DST No. 1.

Stanton Ls. 4160-78 Ls., white, oolitic with barren oomoldic porosity porosity. No show of oil or gas. No gas indications.

Capt. Creek 4186-4210 Ls. white to buff, oolitic with scattered fair to good oomoldic porosity. No stain, 7 unit increase on hot wire.

Drum Ls. 4322-4336 Ls. fine grained oolitic and fossiliferous packstone Fair to good oomoldic porosity. No stain, no odor, no gas indications.

Miss. Chat 4707-33 Chert, fresh to weathered, fresh is white to light gray, spotty black oil stain, fair to good cut, pale fluor., weathered chert is white, pitted to scattered good vuggy porosity, pale fluor., weak cut. 100 unit hot wire increase. Covered by DSTs 2 and 3.

Viola 4812-26 Dolomite, tan to buff. Very finely sucrosic, No visible porosity, no stain, no odor, no fluor., no gas indications.

4827-4919 Dolomite, tan/buff to white, finely sucrosic to moderately sucrosic with fair to good sucrosic porosity. No shows.

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DRILL STEM TESTS

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DST No. 1 3524 to 3541 (Howard Ls.)
30-30-30-60 Weak blow building to strong in 15 minutes.
Recovered 122' of watery mud, 183' of muddy water, 188' slightly
gas cut water. IFP. 77 - 122
FFP. 188 - 222. SIP 1145 - 1145. HP. 1763 - 1707.

DST No. 2 4708 to 4724 (Mississippian Chat)
30-60-90-120 Misrun. Hit bridge 485' from bottom. Ran complete
test but pressures were not valid.

DST No. 3 4698 to 4724 (Mississippian Chat)
30-60-90-120 Strong blow in 1.5 minutes. Gas to surface in 30
minutes into the FFP. Gauged 1.18 MCF/D in 30 min., 6.72 MCF/D in
40 min., 8.56 MCF/D in 50 min., 9.20 MCF/D in 60 min., 9.20 MCF/D
in 70 min., 8.89 MCF/D in 80 min., 8.5 MCF/D in 90 min. Recovered
65 ft. of gassy mud.
IFP. 44 - 44. FFP. 33 - 33. SIP. 1475 - 1542.
HP. 2375 - 2319.

CONCLUSION

Because of a relatively thin and tight zone of Mississippian Chat
coupled with the lack of additional prospective zones it was
decided that no completion attempt would be made on this well.



Report submitted by James W. Spellman

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REGULATORY COMMISSION

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STATE OF MISSISSIPPI

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ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

JAN 25 1994

Kec License # 115725

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3464

New

Date	11-24-92	Sec.	5	Wp.	29	Range	16	Called Out	12:00	On Location	3:30	Job Start	7:00 pm	Finish	10:00 pm	
Lease	Kendall	Well No.	1	Location				Harland 4 1/2 S-E into	County	kiowa	State	KS				

Contractor	Allen Plog
Type Job	Rotary Plug
Hole Size	7 1/2
Csg.	8 3/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

EQUIPMENT

Pumptrk	No. 195	Cementer	Don H
		Helper	Hent R
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	68	Driver	Pudge
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump Truck	380.00
25	Mileage	50.00
	Plug	20.00
	Sub Total	
	Sub	
	Total	450.00

Remarks:

50 SK 1000'
 50 SK 560'
 10 SK 40'
 15 SK Rathole

By Allied Cementing
 Thanks Don Haines

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Sharon Resources Inc
Street	5340 S. Quebec Suite 220
City	Englewood State Colo. 80111
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	X Eric R Chase
--------------------	----------------

CEMENT

Amount Ordered	125 SK 60/40 68 Gel
Consisting of	
Common	75 5.50 412.50
Poz. Mix	50 2.50 125.00
Gel.	8 6.75 54.00
Chloride	
Quickset	

Handling	125	1.00	125.00
Mileage	25		125.00

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Sub Total	\$ 841.50
Total	\$ 841.50

Floating Equipment	
Total #	1291.50
Disc -	258.30

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 Wichita, Kansas