

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21168-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD Klaver

** CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi

PHONE 685-6001

PURCHASER Peoples Natural Gas Company LEASE Benson-Yeager

ADDRESS 300 W. Douglas, Suite 748 WELL NO. 2

Wichita, KS 67202 WELL LOCATION 150' NW of C W/2 NW S

DRILLING Merckle Drilling Company 555 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1382 225 Ft. from West Line of

Great Bend, KS 67530 these 1/4 (Qtr.) SEC 9 TWP 29S RGE 6W.

PLUGGING: WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

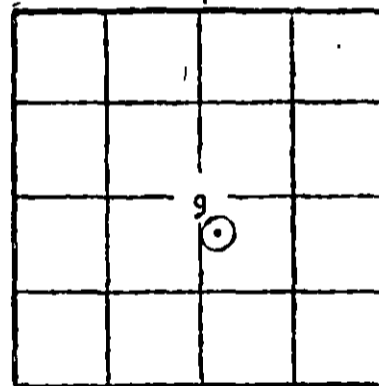
TOTAL DEPTH 4460 PBD 4420

SPUD DATE 9/29/81 DATE COMPLETED 10/8/81

ELEV: GR 1549 DF 1555 KB 1557

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108211



KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 218 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

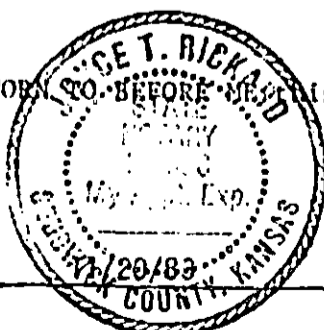
Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September

19 82.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/20/83

RECEIVED STATE CORPORATION COMMISSION JUN 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Benson-Yeager #2 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4071-94; Miss; 30-45-90-60; GFS/10"; Rec'd: 120'			MSW & 180' SW	
1st opening: Gauged 251,000 cf, increased to 350,000 cf/30"				
2nd opening: Gauged 429,500 cf/5"				
451,000 cf/10"				
473,000 cf/20"				
493,000 cf/30"				
502,000 cf/40"				
521,000 cf/50"				
539,000 cf/60" & stabilized				
Chlorides 77,000 Temp. 119°				
IBHP: 1405# IFP: 126# - 126#				
FBHP: 1374# FFP: 137# - 158#				
			Indian Cave	2045 (-488)
			Upper Topeka	2651 (-1094)
			Lower Topeka	2833 (-1276)
			Heebner	3019 (-1462)
			Douglas Shale	3054 (-1497)
			Lansing	3258 (-1701)
			'A' Zone	3270 (-1713)
			Dennis	3647 (-2090)
			Swope	3668 (-2111)
			Hertha	3702 (-2145)
			Mississippi	4067 (-2510)
			Miss Dolo	4097 (-2540)
			Kinderhook	4350 (-2793)
			Misner	4443 (-2886)
			Viola	4457 (-2900)
			TD	4460 (-2903)

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	28	218	60-40 posmix	225	2% gel 3% cc
Production	7-7/8"	5 1/2"	14	4459	60-40 posmix	160	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	2	D.P.	4065-70
TUBING RECORD			"	"	4072-80
Size	Setting depth	Fucker set at	"	"	4082-88
2-3/8"	4037	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA	4065-88

Date of first production 2/25/82 (4 pt. test)	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity --
RATE OF PRODUCTION PER 24 HOURS	Oil None bbl.	Gas 759,000 MCF
	Water 33 %	Gas-oil ratio N/A
Disposition of gas treated, used on lease, or sold: Vented (22 hr. test)	Perforations	4065-88