

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E Campbell API NO. 15-095-21164-0000

ADDRESS 260 N. Rock Rd Suite 110 COUNTY Kingman

Wichita, Ks 67206 FIELD Klawer

** CONTACT PERSON Robert E Campbell PROD. FORMATION Misener

PHONE 685-6001

PURCHASER Dominion Corp. LEASE Klawer

ADDRESS Box 1123 Houston, Tex. 77001 WELL NO. 9

DRILLING CONTRACTOR Messle Drilling Co WELL LOCATION Approx. E of NE NW SW

ADDRESS PO Box 1382 330 Ft. from North Line and

West Bend, Ks 67530 990 Ft. from West Line of

the SW (Qtr.) SEC 9 TWP 29SRGE 6W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4471 PBDT -

SPUD DATE 9/18/81 DATE COMPLETED 9/28/81

ELEV: GR 1555 DF - KB 1563

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108211

Amount of surface pipe set and cemented 237' DV Tool Used? 76

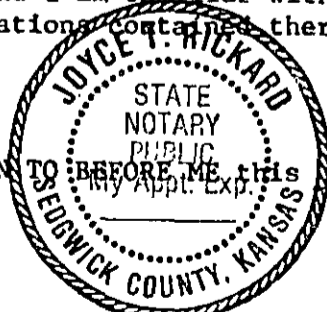
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Robert E Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 19 83.

Joyce T. Rickard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/20/83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Klauser # 9 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of geology and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1: 3274-92, Lansing (straddle) JBHP: 1194 # FBHP: 1184 #	30-45	45-60	Rec'd: 40' OSM	
DST # 2: 4453-66, Missner, 30-45-30-60, ST 17", Pumped 44,000 cf, 2nd open: gauged 44,000 cf (continuous) Rec'd: 275' 20 125' floppy 20 50' ACMU Chl: 128,000	JBHP: 1102 # FBHP: 1081 #			
			Base Florence 1505 (+58) Indian Cave 2070 (-507) Lower Jopoka 2824 (-1271) Heatnet 3023 (-1460) Lansing 3264 (-1701) 'A' Bone 3274 (-1711) KC 3517 (-1954) Dennis 3645 (-2085) Swope 3676 (-2113) Martha 3710 (-2147) Miss Dolo 4072 (-2509) Missner 4449 (-2886) Viola 4469 (-2906) JD 4471 (-2908)	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28 #	337	60/40 pos mix	225	2% gel 3% cc
Production	7 7/8	5 1/2	14 #	4470	60/40 pos mix	225	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	D.P.	4446'-48' (Missner)
			"	"	4450'-54' "

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4460'	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/ 300 gal med 15%	4446'-54'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
2/1/52 Swab test	3 hr. swab test: 4 1/2 bbl./hr.			
DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 hr. total: 13 1/2 bbls.	—	10 %	1.3 bbls.
Disposition of gas (vented, used on lease, or sold)		Perforations (as above)		