

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. undiscovered

ADDRESS 260 N. Rock Rd. Airtel 110 COUNTY Kingman

Wichita, Ka. 67206 FIELD Kingman

** CONTACT PERSON Robert E. Campbell PROD. FORMATION Missouri

PHONE 695-6001

PURCHASER The Petroleum Corp LEASE Klaver

ADDRESS P.O. Box 1183 WELL NO. 7

Wichita, Kansas 67201 WELL LOCATION NW NE NW

DRILLING CONTRACTOR Scaves Drilling Co. 1650 Ft. from West Line and

ADDRESS 110 Union Co. Rd. 2310 Ft. from South Line of

Wichita, KS 67 the NW (Qtr.) SEC 9 TWP 29 SRGE 6W.

PLUGGING CONTRACTOR N/A

ADDRESS _____

TOTAL DEPTH 4455 PBTD -

SPUD DATE 8/28/80 DATE COMPLETED 9/8/80

ELEV: GR 1550 DF - KB 1561

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CO-108211

Amount of surface pipe set and cemented 249 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	9		

KCC

KCS

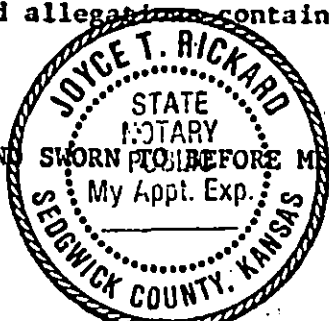
SWD/REP _____

PLG. _____

AFFIDAVIT

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Robert E. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of Sept, 1980.

Joyce T. Rickard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/2/83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP - 8 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Robert E Campbell LEASE Klauer # 7 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DDT# 1: 4439-55, 30-45-45-60, 2 1/2" / 5" 4nd opening: 8,890 cf / 5" 8,300 cf / 2 1/2" 12,100 cf / 5 1/2"	Gauge Pac'd	68,000 60' gas 4,390' oil No water	cf gas / 30" J7P: 172# - 387# J7P: 431# - 825# J8HP: 1533# J8HP: 1523#	
			Admire Group Wabamsee Howard Lee Sh. Jopka Deer Creek Rock Bluff Le Compton Oread Heebner Lansing Kansas City Dennis Elk. Sh. Suope Kertke Base KC Miss Miss Dolo. Meiner (Est) Viola JO	2010 (-449) 2096 (-535) 2523 (-962) 2597 (-1026) 2653 (-1092) 2772 (-1211) 2796 (-1235) 2837 (-1276) 2959 (-1398) 3033 (-1472) 3265 (-1704) 3521 (-1960) 3656 (-2095) 3682 (-3121) 3685 (-2124) 3717 (-2156) 3772 (-2211) 4088 (-2526) 4116 (-2555) 4439 (-2878) 4451 (-2890) 4455 (-2894)

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	248	60/40 portland	225	2% gel 3% cc
Production	7 7/8	5 1/2	14	4454	" "	250	" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4443	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole completion - Natural.	4454-55 (Viola)

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SEP 8 1983

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/3/80 Swab test	Swabbed & flowed 37 bbl. oil in 3 hrs.	

RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
3 hr. total: 37 bbl.	—	0 %	0 bbl.

CONSERVATION DIVISION
Wichita, Kansas
CPS

Perforations