

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E Campbell API NO. 15-095-20866-0000

ADDRESS 260 N Rock Rd, Suite 110 COUNTY Kingman

Wichita, Ks 67206 FIELD Klaver

** CONTACT PERSON Robert E Campbell PROD. FORMATION Viola

PHONE 685-6001

PURCHASER The Permian Corp LEASE Klaver

ADDRESS PO Box 1183 WELL NO. 4

Houston, Texas 77001 WELL LOCATION 150' NW C NE SW

DRILLING Eagle Drilling Co 560 Ft. from North Line and

CONTRACTOR ADDRESS 260 N Rock Rd, Suite 110 760 Ft. from East Line of

Wichita, Ks 67206 the SW (Qtr.) SEC 9 TWP 29 S RGE 6 W.

PLUGGING n/a

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4472 PBSD

SPUD DATE 8/16/79 DATE COMPLETED 8/26/79

ELEV: GR 1554 DF 1563 KB 1565

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-105211

Amount of surface pipe set and cemented 240' DV Tool Used? No

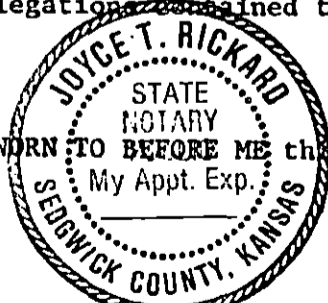
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1983.

Robert E Campbell (Name)

Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/30/83

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Classed # 4 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1: 3284-3300, 30-45-45-60, strong flow, decreasing to weak, Lansing Recovered 620' salt water, no show JFP: 26# - 157# JBHP: 1033# FFP: 183# - 261# FBHP: 1059# Hyd: 1551# - 1551# Temp: 119°				
DST# 2: 4094-4130, 30-45-60-60, strong flow, GTS/10 min. initial closed in period, miss Chart 2nd opening: immediately 10" .0478 M Rec. 260' fluid as follows: 20" .0219 M 80' H ₂ O 30" .0111 M 60' Very slightly O = GCM 40" .0139 M 120' " " O = GCW 50" .0152 M 60" .0155 M .0159 M Chl 60,000				
JFP: 39# - 65# JBHP: 1189# FFP: 78# - 104# FBHP: 1253# Hyd: 1979# - 1983# Temp: 133°				
DST# 3: 4462-4472, 20-45-30-45, strong flow immediately, Viola in 11". Unloaded 40" in 1st flow, GTS/5" of 2nd flow, unloaded for 70" in 2nd flow. Recovered out all oil. Rec. 20' foggy mud				
JFP: 876# - 1211# JBHP: 1546# FFP: 1012# - 1338# FBHP: 1546# Hyd: 2348# - 2253# Temp: 128°				
DST# 4: Missour DST# 5: Missour				
FORMATION				
Sand Red Red	0	170	Jopoka	2841 (-2904)
Red Bed & Shale	170	246	Heebner	3034 (-1469)
Red Bed, Shale, Lime	246	1136	Lansing	3277 (-1712)
Shale & Lime	1136	3255	Lwope	3688 (-2123)
Lime	3255	3919	Hertha	3720 (-2155)
Lime	3919	4130	Base Ks City	3778 (-2213)
Lime	4130	4472	Mississippi	4092 (-2527)
JD		4472	Kinderhook	4348 (-2783)
			Missour	4442 (-2877)
			Viola	4463 (-2898)
			JD	4472

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) ^{5/8} or (Used) ^{5/8}

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28#	246	60/40 por.	200	3% CC 2% Hel
Production		5 1/2	14#	4470	"	350	" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4/ft	D.P.	4461 - 4465 (Viola)

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	Approx. 4464	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perf. + completed natural.	4461-65' (Viola)

Date of first production 10/2/79 4 hr. flow test	Producing method (flowing) pumping, gas lift, etc.)	Gravity 48°
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RATE OF PRODUCTION PER 24 HOURS	Oil (4 hrs.) 120 bbls.	Gas 40 MCF	Water 5% 6 bbls.	Gas-oil ratio 1/3	CFPB
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Disposition of gas treated, used on lease or sold)

Vented

Perforations (as above)