

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E Campbell API NO. 15-095-40929-0000

ADDRESS 260 N Rock Rd Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD Klaver

\*\* CONTACT PERSON Robert E Campbell PROD. FORMATION Missner

PHONE 685-6001 Viola

PURCHASER The Permian Corp. LEASE Klaver

ADDRESS P.O. Box 1183 WELL NO. 5 "A"

Houston TX 77001 WELL LOCATION 60' NW 1/4 E/4 SW

DRILLING CONTRACTOR Eagle Drilling Co. 370 Ft. from East Line and

ADDRESS 260 N Rock Rd Suite 110 1280 Ft. from North Line of

Wichita KS 67206 the SW (Qtr.) SEC 9 TWP 49S RGE 6W.

PLUGGING n/a

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 4476 PBD 4463

SPUD DATE 11/3/80 DATE COMPLETED 11/3/80

ELEV: GR 1552 DF 1561 KB 1563

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 20-102211

Amount of surface pipe set and cemented 6 lbs. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1983.

Joyce J Beckard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/20/83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Klaver 5 "A" SEC. 9 TWP. 29S RGE. 6W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DAT # 1: 3278-3300, 30-45-60-60, <i>Weak slow thruout</i> Rec'd: 60' m 90' mw	81# 105#	88# 78#	1186# 1165#	
DAT # 2: 4434-4467, 30-45-60-60, <i>2 1/2" into 2nd opening</i> Staged 15-17,000 cf of gas Rec'd: 380' MD	80# - 105# 140# - 150# Temp: 135°		88# 78#	1250# 1225#
Surface Soil + Sand Red Bed Red Bed + Shale Shale + Shells Shale + Lime Lime Lime + Shale Lime Shale + Lime Lime	0 60 290 765 1254 3300 3570 3760 4075 4275 TD	60 290 765 1254 3300 3760 4075 4275 4476	Lansing Misener Viola JD	3270 (-1707) 4446 (-2883) 4469 (-2906) 4476 (-2913)

**Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Surface**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	28#	289	60/40 Remix	225	3% CC 2% gel
Production	7 7/8"	5 1/2"	14#	4475	" "	300	" "

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4/ft.	D.P.	4469-72' (Viola)

**TUBING RECORD**

Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
2 3/8"	4458'	4463'	4/ft.	D.P.	4448-50' + 4463-57' (Misener)

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Perforated. This zone non-commercial. Squeezed off w/100 cc. reg. cement. Pecker set at 4463' (PSTD)	4469-72' (Viola)
Perforated + completed natural.	4448-50' + 4453-57' (Misener)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/6/80	Swirl test for 6 hrs. @ 2 bbl./hr.	48°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbl./hr.	—	0%	0 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations (as above)