

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-20922-0000

ADDRESS 260 N. Rock Rd. Suite 110 COUNTY Kingman

Wichita, Ks. 67206 FIELD Klaver

** CONTACT PERSON Robert E. Campbell PROD. FORMATION n/a

PHONE 685-4001

PURCHASER n/a LEASE Klaver

ADDRESS _____ WELL NO. 5

DRILLING CONTRACTOR Eagle Drilling Co WELL LOCATION 150' W C 1/2 E 1/4 SW

ADDRESS 260 N. Rock Rd. Suite 210 1320 Ft. from North Line and

Wichita Ks 67206 480 Ft. from East Line of

the SW (Qtr.) SEC 9 TWP 29S RGE 6W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4026 PBD -

SPUD DATE 1/28/80 DATE COMPLETED 1/22/80

ELEV: GR 1558 DF - KB 1563

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 6 ft. DV Tool Used? No.

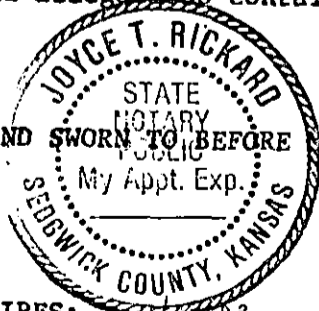
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other Not commercial

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 83.

Robert E. Campbell
(Name)

Joyce T. Rickard
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1/24/83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 10 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Klauser 5 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DAT # 11: 3278 - 3300, 30-45-30-60, Good blow sharply declining into 2nd opening. Rec. 330' 4-MCO (10% O) No water (Had to slide test tool the last 5' to bottom. Tool plugged approx 15 min into test) VBHP: 1107# JHP: 100# - 122# 7BHP: 1162# 7FP: (tool plugged)				
Formation: sand, Red Bed Red Bed & shale shale & Limestone Limestone & shale Limestone Limestone & shale SB	0 258 1105 1368 3300 3635 4026	258 1105 1368 3300 3635 4026	Heabner Lansing	3032 (-1469) 3269 (-1706)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD Prod (New) or (Used) surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28	249'	60/40 pozmix	200	2% CC 2% gal
Production	7 7/8	4 1/2	10 1/2	3456'	60/40 pozmix	250	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	D.P.	3280 - 86

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perf. & completed interval	3280 - 86'

Date of first production 5/23/80	Producing method (flowing, pumping, gas lift, etc.) Swab test	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil (bbls) 10 bbls.	Gas MCF 0 % 100 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations