

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E Campbell API NO. 15-095-20930-0000

ADDRESS 260 N Rock Rd Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD Klaver

** CONTACT PERSON Robert E Campbell PROD. FORMATION Missimer

PHONE 685-6001

PURCHASER The Permian Corp. LEASE Klaver

ADDRESS P.O. Box 1183 WELL NO. 6

Wichita, KS 67206 WELL LOCATION 150' E of C. 1/2 1/2 1/4

DRILLING CONTRACTOR Eagle Drilling Co. 1320 Ft. from North Line and

ADDRESS 260 N Rock Rd Suite 110 480 Ft. from West Line of

Wichita, KS 67206 the SW (Qtr.) SEC 9 TWP 29S RGE 6W.

PLUGGING n/a

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4550 PBTD

SPUD DATE 2/1/80 DATE COMPLETED 2/9/80

ELEV: GR 1560 DF KB 1571

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 20-108211

Amount of surface pipe set and cemented 6 jts DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		9	

KCC ✓

KGS ✓

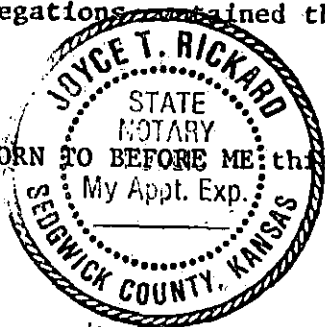
SWD/REP

PLG.

AFFIDAVIT

Robert E Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June

19 83.

Robert E Campbell (Name)

Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/20/83

RECEIVED

STATE CORPORATION COMMISSION

JUN 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Plains #6 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH	
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
D&T # 1: 3288 - 3205, Lansing 'a', moderate blow, Rec'd: 390' MCW w/ show of gas JFP: 53# - 117# JBP: 1202# 7FP: 170# - 202# 7BP: 1202#		30-45	30-45	Strong	blow declining to	
D&T # 2: 4096 - 4132, Miss, 80-100 (only 1 opening a closing recorded, tool malfunctioned) AT 2 1/2" 10" gauged 121,000 cf 20" 103,000 30" 179,000 40" 219,000 80" 213,000						
D&T # 3: 4430 - 4485, Musier, 30-45-10" gauged 6,330 cf 20" 7,120 30" 8,220 40" 7,880 45" 7,880 JFP: 63# - 106# JBP: 1275# 7FP: 138# - 170# 7BP: 1275#		15-60	15-60	AT 2 1/8" into 2nd opening		
Sand, Red Bed		0	321			
Shale		321	820			
Lime + shale		820	3305	Lansing	3278 (-1701)	
Lime		3305	3440	Miss	4091 (-2520)	
Lime + shale		3440	3617	Miss Solo	4129 (-2558)	
Lime		3617	4132	Kinderhook	4379 (-2808)	
Lime + shale		4132	4305	Musier	4473 (-2902)	
Lime		4305	4550	Viola	4491 (-2920)	
		TD	4550	Simpson	4522 (-2951)	
				JD	4550 (-2979)	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** Prod (New) or (Used) Surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	280	60/40 Pozin	200	2% gel 3% CC
Production	7 7/8	5 1/2	14	4549	" "	325	" "

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4/ft.	D.P.	4471-74

TUBING RECORD

Size	Setting depth	Packer set at

		4479-84
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perforated + completed natural.	4471-74 (Musier)
	48-84 "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/3/30	Surf test	46°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	10 bbls.	—	85% 70 bbls.		

Disposition of gas (vented, used on lease or sold) **Perforations (as above)**