

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5348 EXPIRATION DATE 6/30/84

OPERATOR Robert E. Campbell API NO. 15-095-21,453-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, Kansas 67206 FIELD _____

** CONTACT PERSON Robert E. Campbell PROD. FORMATION _____

PHONE 685-6001 _____ Indicate if new pay.

PURCHASER _____ LEASE Benson-Yager

ADDRESS _____ WELL NO. 4

DRILLING BEREDCO INC. 770 Ft. from East Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 770 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP 29S RGE 6W (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS P. O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 4472' PBTD _____

SPUD DATE 5/11/84 DATE COMPLETED 5/18/84

ELEV: GR 1539 DF _____ KB 1551

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 213' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

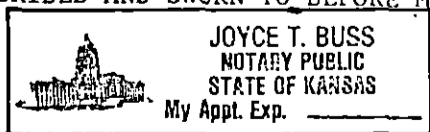
Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert E. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May

19 84



Joyce T. Buss
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/20/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 31 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Robert E. Campbell

LEASE NAME Benson-Yager

SEC 9

TWP 29S RGE 6W

(E)

(W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			SAMPLE TOPS	
Check if no Drill Stem Tests Run.			Topeka	2648 (-1097)
Check if samples sent Geological Survey.			Heebner	3018 (-1467)
			Lansing	3261 (-1710)
			Dennis	3648 (-2123)
Red Bed-Shale	0	600'	Stark Shale	3674 (-2097)
Lime & Shale	600'	4080'	Swope	3677 (-2126)
Lime	4080'	4105'	Hertha	3711 (-2160)
Lime & Shale	4105'	4110'	Miss Chert	4075 (-2524)
Lime	4110'	4192'	Miss Lime	4135 (-2584)
Lime & Shale	4192'	4472'	Miss Dolo Lime	4149 (-2598)
			Kinderhook	4358 (-2807)
TOTAL ROTARY DEPTH 4472'			Misener-Trace	4452 (-2901)
			Viola	4469 (-2918)
			TD	4472 (-2921)
DST #1: 4078-91; Miss Chert; 30-45-60-60; GTS/26"; 2nd opening gauged 63,500 cf/10" 58,500 cf/20" & Stab. IBHP: 1360# IFP: 90# - 100# FBHP: 1310# FFP: 100# - 90# Rec: 240' MSW Chl: 55,000 Temp: 130°				
DST #2: 4095-4110; Miss Dolo Chert; 30-45-35-60; GTS in final SI too small to measure; Rec: 30' OGM (30%G, 10%O, 60%M) 90' OCSW (10%O, 90%SW) 265' VSOCSW (1%O) IBHP: 1330# IFP: 80# - 130# FBHP: 1350# FFP: 155# - 205# Temp: 133° Chl: 100,000				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	226'	Class A	200	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		Packer set at	RELEASED
Size	Setting depth		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated	Oil	Gas	Water	Gas-oil ratio	CFPB
Production-I.P.	bbbls.	MCf	or	bbbls.	
Disposition of gas (vented, used on lease or sold)				Perforations	

SEP 10 1986
FROM CONFIDENTIAL