

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/84

OPERATOR Robert E. Campbell API NO. 15-095-21364-0000

ADDRESS 260 N. Rock Road Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD Klawer

** CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi

PHONE (sic) 685-6001 (has)

PURCHASER Permian Corp Peoples Natural Gas Co LEASE Benson - Heager

ADDRESS P.O. Box 1183 25 Main Place WELL NO. 3

Houston Tx 77001 Council Bluffs Iowa 51501 WELL LOCATION 150' NW C NE

DRILLING Beredco Inc. 750 Ft. from East Line and

CONTRACTOR ADDRESS 401 E Douglas Suite 402 570 Ft. from North Line of

Wichita, KS 67202 the SE (Qtr.) SEC 9 TWP 29S RGE 6W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4101 PBDT

SPUD DATE 8/5/83 DATE COMPLETED Oct. 1983

ELEV: GR 1532 DF 1541 KB 1544

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (note)

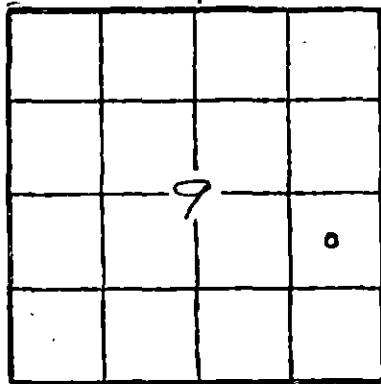
Amount of surface pipe set and cemented 229' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL FLAT

(Office Use Only)



KCC [checked] KCS [checked] SWD/REP PLG.

AFFIDAVIT

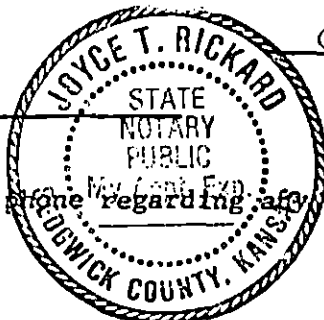
Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

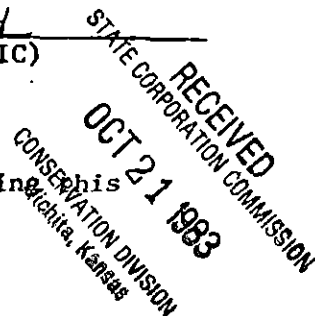
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1983.

MY COMMISSION EXPIRES: 11/20/83



Joyce T. Rickard (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E. Campbell LEASE Simon Yeager #3 SEC. 9 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1: 4071-84, Miss Chest. 30-45-45-60. 2 7/8" gauged 351,000 cf/10" 406,000 cf/30" 2nd open: gauged 385,000 cf/5" 415,000 cf/15" & stab Rec'd: 180' WM Temp: 119° Chl: 25,000 JBHP: 1388# JFP: 95# - 95# 7BHP: 1367# 7FP: 105# - 105#				Sample Tops Indian Cave 2034 (-491) Upper Topoka 2640 (-1096) Lower Topoka 2818 (-1274) Heebner 3006 (-1462) Lansing 3246 (-1702) Lansing 'a' zone 3255 (-1711) Dennis 3638 (-2094) Swope 3658 (-2114) Hertha 3697 (-2163) Mississippi 4069 (-2545) Miss Doto 4088 (-2544) JD 4101 (-2557)	
DST #2: 4091-4101, Miss Doto. 30-45-30-60 2 7/8" gauged 58,500 cf/20" & 30" 2nd open: gauged 63,600 cf/5" 60,200 cf/10" 53,300 cf/20" 47,200 cf/30" Rec'd: 190' O (Straw - 2 1/2") 180' S + MCO (25%O - 25%M - 50%L) 210' S + MCO (50%O - 40%M - 10%W) 150' M + OCLW Chl: 60,000 Temp: 120° JBHP: 1420# JFP: 105# - 169# 7BHP: 1420# 7FP: 190# - 243#					
Red Bed Red Bed + shale Lime + shale		0 281 550	281 550 4101		

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
(new) Surface	12 1/4	8-5/8	43#	229	Class A	200	2% gel 2% CC
(new + used) Production	7 7/8	4 1/2	10.5#	4089	60-40 Pozmix	150	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2/ft.	D.P.	4092-95

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4097'	(none)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None (natural completion)	4092-95

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		34°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	30 MCF	0 %	

Disposition of gas (vented, used on loss or sold)	Perforations
Sold	4092-95

State Geological Survey
MICHIGAN BRANCH