

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
AGO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30204

Name: H & L Operating Company

Address P. O. Box 7506

City/State/zip Amarillo, Texas 79114

Purchaser: N/A

Operator Contact Person: Ronald P. Moon

Phone (806) 353-4331

Contractor: Name: H-40 Drilling, Inc.

License: 30692

Wellsite Geologist: Paul Godowic

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-06-95 09-16-95 9/16/95
Spud Date Date Reached TD Completion Date

API NO. 15- 187-207860000

County Stanton

W2 - W2 - SE - NW Sec. 10 Twp. 29 Rge. 41 X ^E _W

1980 Feet from (circle one) Line of Section

1400 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, or SW (circle one)

Lease Name: Powell Well # 1-10

Field Name Wildcat

Producing Formation: Dry Hole

Elevation: Ground 3388 KB 10

Total Depth 5,800 PBDT _____

Amount of Surface Pipe Set and Cemented at 1724 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan D&A 97 2-15-96
(Data must be collected from the Reserve Pit)

Chloride content 850 ppm Fluid volume 8900 bbls

Dewatering method used evaporate dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald P. Moon

Title Operations Manager Date 10/13/95

Subscribed and sworn to before me this 13th day of October 19 95.

Notary Public Gay L. Taylor

Date Commission Expires 9-29-97

10-16-1995

RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
DISTRIBUTION
KCC _____
KGS _____
CONSERVATION DIVISION
Wichita, Kansas
Other _____
(Specify)

GAY L. TAYLOR
NOTARY PUBLIC,
STATE OF KANSAS