

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 2444
City/State/Zip: Denver, CO 80201

Purchaser: _____
Operator Contact Person: Julie Victor
Phone (303): 830-4009

Contractor: Name: Cheyenne Drilling
License: 5382

Wellsite Geologist: _____
NOV 7 1991

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If DWWO: old well into as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Methods:
 Mud Rotary Air Rotary Cable
7/6/91 7/8/91 10/21/91
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20593-0000
County Stanton

SE NW NW Sec. 32 Twp. 29 Rge. 39 East West

4030 Ft. North from Southeast Corner of Section
4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

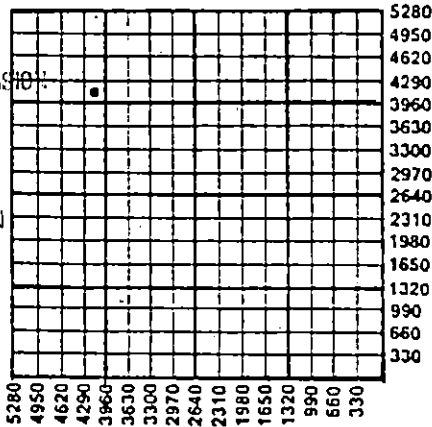
Lease Name Baughman G.U. A Well # 4HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3219' KB 3230'

Total Depth 2552' PBTD _____



Amount of Surface Pipe Set and Cemented at 582 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julie Victor
Title Permitting Representative Date 11/4/91

Subscribed and sworn to before me this 4 day of November, 19 91.

Notary Public Sherrie L. Stegeman

Date Commission Expires August 16, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

R

SIDE TWO

Operator Name Amoco Production Company Lease Name Baughman G.U. A Well # 4HI
 Sec. 32 Twp. 29 Rge. 39 East County Stanton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
	Top	Bottom
Chase	2250'	2555'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	582'	Prem Plus	150	
Production	7-7/8"	5-1/2"	15.5#	2552'	Prem Plus	450	
					Prem Plus	100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		Frac with 56,994 gals. gelling agent and 245,350# 12/20 sand	2255-2552

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
SI				

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1500			

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) slotted casing

