

THIS REPORT MADE UP FOR THE PURPOSE OF FILING NGPA STRIPPER APPLICATION.

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-081-99564

ADDRESS 3545 N.W. 58th Street COUNTY Haskell
Oklahoma City, Oklahoma 73112 FIELD Eubank

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Lansing "A"
PHONE 405-949-4400

PURCHASER Colorado Interstate Gas Company LEASE Hall K

ADDRESS P.O. Box 1087 WELL NO. 5
Colorado Springs, Co. 80901 WELL LOCATION C SE NE

DRILLING Loehmann-Johnson Drilling Co., Inc. 660 Ft. from East Line and
CONTRACTOR Evansville, Indiana 1980 Ft. from North Line of
ADDRESS the NE (Qtr.) SEC 5 TWP 29 RGE 34 (W).

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)

			*
		5	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA

TOTAL DEPTH 5612' PBTD 4111'

SPUD DATE 12-9-62 DATE COMPLETED 2-12-63 2-21-63

ELEV: GR 3008' DF 3017' KB

DRILLED WITH ~~(WABIK)~~ (ROTARY) ~~(SDB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1849' DV Tool Used? @ 3036'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.
Verlin Meier
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1984.

Joyce L. Porter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-10-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 02 1984 2-2-84

SIDE TWO

OPERATOR Cities Service Oil & Gas Corp. LEASE

Hall "K"

ACO-1 WELL HISTORY

SEC. 5 TWP. 29 RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill-Stem Tests Run.				
DRILL STEM TESTS:				
#1 - 4023-51' Toronto; Good blo thru, 200' very slightly GCM, 80' gas & wtr cut DM			Logging: PGAC Induction Acoustic & Photographic Record of Acoustic Logs	
#2 - 4092-4110' Lansing - gauged 621 MCF			CB, CL	
#3 - 4494-4505' Lansing "D", gd blo, 40' heavily O&GCM, 60' SW				
#4 - 4561-4590 - Lansing E, gd blo, GTS 25" TSTM, 20' GCM				
#5 - 4682-95' Marmaton, gas to surf 35" TSTM, 60' GCM, 30' G&WCM				
#6 - 5394-5405 - Chester, weak blo 15' DM				
#7 - 5433-5474 - Chester, wk. blo for 7" 14' DM				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1849'	Common	800	
Production		5-1/2"	14	4864'		750	
		DV	@	3036'	w/400 sx		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Marmaton	4685-93; 4674-80
			4	Lansing D&C	4493; 4314-22, 4120
			2	"	4120-22; 4025-27
			4	Lansing "B"	4169-74

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 4685-93; Sq 4685-93 w/125 sx; acidized & then sq off 4674-80. (Perf 4530 to sq) Sq w/125 sx Poz; acidized Lansing "D" @ 4493' w/250 gal MA; set BP @ 4355' Acid 4314-22; set BP @ 4230' Perf 4196 w/4 shots to sq; Sq 4196 w/75 sx; Sq 4120-22 w/75 sx; sq 4025-27 w/75 sx; Acid. then sq 4169-74; Acid. 4080-88 w/250 gal MA & w/4000 gal 15%	1.5; Lansing 4080-88

Date of first production 2-21-63	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
(Well was not hooked up till 8-13-68) Flowing		
Estimated Production -I.P.	Oil	Gas BHAOF 10,400
	bbis.	MCF
Disposition of gas (vented, used on lease or sold)	Water % slight	Gas-oil ratio
Sold	bbis.	CFPS
	Perforations	4080-88'