

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-19016-0001 ORIGINAL

County Kingman

- NW - NE - SE Sec. 34 Twp. 29S Rge. 7 X ^E _W

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Walters Well # 3

Field Name Spivey Grabs Basil

Producing Formation Mississippi

Elevation: Ground 1501 KB 1506

Total Depth 4185 PBTD 4166

Amount of Surface Pipe Set and Cemented at 200' Feet

Multiple Stage Cementing Collar Used? No Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWS 7/24/01 JB
(Data must be collected from the Reserve Pit)

Chloride content ppm

RECEIVED
KANSAS CORPORATION COMMISSION

Dewatering method used

Location of fluid disposal if hauled offsite: JUL 9 2001

Operator Name

CONSERVATION DIVISION

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address P.O. Box 2758

City/State/Zip Wichita, KS 67201

Purchaser: Eaglwing

Operator Contact Person: Steve C. Anderson

Phone (316) 264-6366 x12

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Walters #3

Comp. Date 12-18-61 Old Total Depth 4185

 Deepening X Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

6-1-2001 6-6-2001 6-6-2001
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nancy A. Stiner
Nancy A. Stiner

Title Senior Production Technician Date 7-6-01

Subscribed and sworn to before me this 6th day of July,
2001

Notary Public Peggy A. Clutter

Date Commission Expires 10-8-01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PEGGY A. CLUTTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-8-01

X

Operator Name Mull Drilling Company, Inc. Lease Name Walters Well # 3
 Sec. 34 Twp. 29S Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Laterolog, Sonic

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	3092	-1586
Lansing	3318	-1812
Mississippi	4114	-2608
Weathered Chert	4147	-2641

*ORIB INFO - NOT RUN ON OWNED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	200'	common	125	
Production		4 1/2		4184		125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
Cuts	4143 & 4145	(8-61)	3000# sd & 3000 gal	(oil zone)
Cuts	4134	(8-61)	1000# sd & 1000 gal	(gas zone)
4	4130-4148	(6-01)		

TUBING RECORD	Size 2 3/8"	Set At 4062'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 6-8-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil .25 Bbls.	Gas 26 Mcf	Water 8 Bbls.	Gas-Oil Ratio 104,000	Gravity 34.5°
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Disposition of Gas: METHOD OF COMPLETION Production Interval 4130-4148'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)