

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address: 125 N. Market, Suite 1130
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jon M. Callen
Phone: (316) 265-5241
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Max Lovely

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **AUG 12 2003**

Operator: _____ CONSERVATION DIVISION
Well Name: _____ WICHITA, KS
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/28/03 6/7/03 8/8/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21840-0000
County: Kingman
S/2 NE NE Sec. 26 Twp. 29 S. R. 9 East West
965 feet from S (circle one) Line of Section
646 feet from (circle one) E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bohrer Well #: 1
Field Name: Willowdale
Producing Formation: Mississippi
Elevation: Ground: 1664 Kelly Bushing: 1672
Total Depth: 4639 Plug Back Total Depth: 4313
Amount of Surface Pipe Set and Cemented at 282 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ALL 10/8-19-03**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130-S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 8/12/03
Subscribed and sworn to before me this 12th day of August, 2003.
Notary Public: [Signature]
Date Commission Expires: _____

TRUDY BOYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/15/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Edmiston Oil Company, Inc. Lease Name: Bohrer Well #: 1
 Sec. 26 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 CDL, DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	3550	-1878
Stark	3924	-2252
Swope	3931	-2259
Hushpuckney	3959	-2287
Hertha	3962	-2290
Cherokee	4161	-2489
Miss.	4225	-2553
Viola	4546	-2874
Simpson, SS	4589	-2917

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	8.625	28 lbs.	282	60/40 POZ	225	
Production	7.875"	5.50	14 lbs.	4316	60/40 POZ	265	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4238 - 48		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/8/03		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 300	Water Bbls. Trace	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL #149

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

* I N V O I C E *

Invoice Number: 090114

Invoice Date: 06/11/03

Sold Edmiston Oil Co., Inc.
To: P. O. Box 232
Great Bend, KS
67530

Cust. I.D.: Edmi Bohere #1
P.O. Number: Bohere #1
P.O. Date: 06/11/03

Due Date: 07/11/03
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	177.00	SKS	7.1500	1265.55	T
Pozmix	118.00	SKS	3.8000	448.40	T
Gel	5.00	SKS	10.0000	50.00	T
Salt	30.00	SKS	7.5000	225.00	T
KolSeal	1475.00	LBS.	0.5000	737.50	T
Mud Clean	500.00	GAL	0.7500	375.00	T
Sugar	50.00	LBS	1.0000	50.00	T
Handling	362.00	SKS	1.1500	416.30	E
Mileage (30)	30.00	MILE	18.1000	543.00	E
362 sks @ \$.05 per sk per mi					
Production	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	30.00	MILE	3.5000	105.00	E
Rubber plug	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Basket	1.00	EACH	128.0000	128.00	T
Centralizers	1.00	EACH	50.0000	50.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$603.38
ONLY if paid within 30 days from Invoice Date

Subtotal: 6033.75
Tax: 256.66
Payments: 0.00
Total: 6290.41

- 603.38
5687.03

5030-529-0351-01
Cement for Prod Casings

PAID \$5687.03
Date 7/7/03
Check # 26812
Mailed 7/9/03

ALLIED CEMENTING CO., INC. 12445

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-7-03</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>9W</u>	CALLED OUT <u>1:00 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Boher</u>	WELL # <u>1</u>	LOCATION <u>Zenda</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>4 N 1 E 5 S</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4637
 CASING SIZE 5 1/2 x 1 1/2 DEPTH 4308
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insert DEPTH 4297
 PRES. MAX 1300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 11
 CEMENT LEFT IN CSG. _____

OWNER Edmiston Oil Co.

CEMENT AMOUNT ORDERED 295 sx 60.40.2 2 3/4" Hcl + 10% Salt + 5# Kof Seal 15k Case 25 sx for Rat + Mouse

PERFS. _____
 DISPLACEMENT 106 3/4 BBLs Fresh #0
1st 5 BBLs sugar water

COMMON	<u>A 177</u>	@	<u>7.15</u>	<u>1265.55</u>
POZMIX	<u>118</u>	@	<u>3.80</u>	<u>448.40</u>
GEL	<u>5</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE		@		
<u>Salt</u>	<u>30</u>	@	<u>7.50</u>	<u>225.00</u>
<u>Kof-Seal</u>	<u>1475#</u>	@	<u>1.50</u>	<u>2212.50</u>
<u>Mud Clean</u>	<u>500 gals</u>	@	<u>.75</u>	<u>375.00</u>
<u>Sugar</u>	<u>50#</u>	@	<u>1.00</u>	<u>50.00</u>

PUMP TRUCK # 348-281 CEMENTER Justin Hart
 HELPER Eric Brewer
 BULK TRUCK # 359-250 DRIVER Thad Cantrell
 BULK TRUCK # _____ DRIVER _____

HANDLING	<u>362</u>	@	<u>1.15</u>	<u>416.30</u>
MILEAGE	<u>362 x .30</u>		<u>.105</u>	<u>543.00</u>

TOTAL 4110.75

REMARKS:

SERVICE

Pipe on BTM Drop Ball Break Circ
3 BBLs #20 10 BBLs Mud Clean
3 BBLs Fresh #0
25 sx 60.40.2 for Rat + Mouse
270 sx 60.40.2 @ 14.4# = 66 BBLs
Release Plug Disp 5 BBLs sugar
water + 10 3/4 BBLs Fresh #0
and Plug 800-1300# Release PST
Float Held

DEPTH OF JOB	<u>4308</u>			
PUMP TRUCK CHARGE				<u>1195.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>3.50</u>	<u>105.00</u>
PLUG Rubber	<u>53</u>	@	<u>12.00</u>	<u>636.00</u>

TOTAL 1360.00

CHARGE TO: Edmiston Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2 Reg Guide Shoe</u>	@	<u>150.00</u>	<u>150.00</u>
<u>AFU Insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>Basket 11</u>	@	<u>128.00</u>	<u>128.00</u>
<u>1 Centralizer</u>	@	<u>50.00</u>	<u>50.00</u>

TOTAL 563.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 6000.00
 DISCOUNT 6000.00 - IF PAID J 30 DAYS

SIGNATURE _____

PRINTED NAME _____

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ORIGINAL #149

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH: (785) 483-3887
FAX: (785) 483-5566
FEDERAL TAX ID# 48-0727860

* INVOICE *

Invoice Number: 090065
Invoice Date: 05/31/03

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 12 2003
CONSERVATION DIVISION
WICHITA, KS

Sold Edmiston Oil Co., Inc.
To: P.O. Box 232
Great Bend, KS
67530

Cust I.D.: Edmi
P.O. Number: Bohrer #1
P.O. Date: 05/31/03

Due Date: 06/30/03
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	7.1500	965.25	T
Pozmix	90.00	SKS	3.8000	342.00	T
Gel	4.00	SKS	10.0000	40.00	T
Chloride	7.00	SKS	30.0000	210.00	T
Handling	236.00	SKS	1.1500	271.40	E
Mileage (30) 236 sks @ \$.05 per sk per mi	30.00	MILE	11.8000	354.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	30.00	MILE	3.5000	105.00	E
Wood plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1.1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$285.26
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2852.65
 Tax: 108.95
 Payments: 0.00
 Total: 2961.60
 - 285.26
 2676.34

529
5030-597-0351-01
Cement Surface Csg. #1

Dale May
PAID 2676.34
Date 6/23/03
Check 2676.34
Mailed 6/26/03

ALLIED CEMENTING CO., INC. 12444

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT
Med Lodge

DATE <i>5-28-03</i>	SEC. <i>26</i>	TWP. <i>29S</i>	RANGE <i>9W</i>	CALLED OUT <i>2:00 PM</i>	ON LOCATION <i>4:30 PM</i>	JOB START <i>7:00 PM</i>	JOB FINISH <i>7:50 PM</i>
LEASE <i>Bahrer</i>	WELL # <i>1</i>	LOCATION <i>Zenda</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <u>NEW</u>		<i>4 N 1 E 3/4 into</i>					

CONTRACTOR *Duke #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *294'*

CASING SIZE *8 3/8" x 2 1/4"* DEPTH *293'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *150* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *10 @ 283'*

PERFS. _____

DISPLACEMENT *18 BBLs Fresh H₂O*

OWNER *Edmiston Oil*

CEMENT AMOUNT ORDERED
225 sx 60.40.2 + 3% cc

COMMON	<i>A 135</i>	@	<i>7.15</i>	<i>965.25</i>
POZMIX	<i>90</i>	@	<i>3.80</i>	<i>342.00</i>
GEL	<i>4</i>	@	<i>10.00</i>	<i>40.00</i>
CHLORIDE	<i>7</i>	@	<i>30.00</i>	<i>210.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>1.15</i>	<i>271.40</i>
MILEAGE	<i>236 x .30</i>	@	<i>.08</i>	<i>354.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

313 HELPER *Larry Drieling*

BULK TRUCK

359-250 DRIVER *Thad Cantrell*

BULK TRUCK

_____ DRIVER _____

TOTAL *218,265*

REMARKS:

Pipe on BIT Break Circ

31 BBLs #20

225 sx 60.40.2 + 3% cc @ 11.8'

shut down Release Plug

Disp 18 BBLs Fresh H₂O

Shut Head in leaving 10'

ement in csg @ 283'

circulated cement ✓

SERVICE

DEPTH OF JOB *294*

PUMP TRUCK CHARGE *8-300* *520.00*

EXTRA FOOTAGE @ _____

MILEAGE *30* @ *3.50* *105.00*

PLUG *wood* @ *45.00* *45.00*

TOTAL *670.00*

CHARGE TO: *Edmiston Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 12 2003

FLOAT EQUIPMENT

CONSERVATION DIVISION
-WICHITA, KS

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE *670.00*

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *John J. Ambruster*

PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING