

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-095-20997-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Kingman

Wichita, KS 67202

FIELD Molitor

\*\*CONTACT PERSON Harold R. Trapp

PROD. FORMATION Mississippian

PHONE 265-9441

LEASE Bohrer

PURCHASER Delhi

WELL NO. "A" #1

ADDRESS 2150 Fidelity Union Tower

WELL LOCATION SW NE NE

Dallas, TX 75201

990 Ft. from North Line and

DRILLING Slawson, Rig #4

990 Ft. from East Line of

CONTRACTOR

ADDRESS 200 Douglas Bldg

the 26 SEC. 29S TWP. 9W RGE.

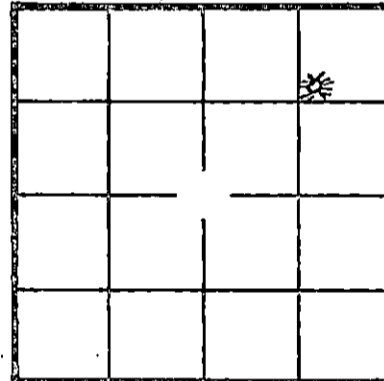
Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4243 PBSD N/A

SPUD DATE 9-22-80 DATE COMPLETED 3-29-82

ELEV: GR 1671 DF N/A KB 1676

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented N/A. DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(ORX) TXO Production Corp.

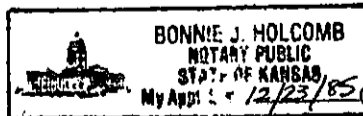
OPERATOR OF THE Bohrer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 1982.

RECEIVED APR 16 1982

4-16-82

Signature of Bonnie J. Holcomb

NOTARY PUBLIC

CONSERVATION DIVISION MY COMMISSION EXPIRES: 12/23/85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1610	+66		
Towanda	1736	-60		
Cottonwood	2134	-458		
Onaga	2392	-716		
Indian Cave	2407	-731		
Waubunsee	2441	-765		
Tarkio	2637	-961		
Topeka	2946	-1270		
Heebner	3339	-1663		
Douglas Sd.	3384	-1708		
Lansing	3568	-1892		
Swope	3938	-2262		
Hertha	3972	-2296		
B/Kansas City	4034	-2358		
Pawnee	4120	-2444		
Cherokee	4173	-2497		
Miss.	4238	-2567		
RTD	4243			
LTD	4244			
Ran O.H. Logs				
DST #1, 4237-43' (Miss.), w/results as follows:				
IFP/30": 31-31#, GTS in 13", 59 incr. to 64 MCFD				
ISIP/60": 1495#				
FFP/45": 74-53#, 121 MCFD				
FSIP/90": 1495#				
Rec: 70' GC mud				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	28#	246'		250	Class "B"
Production		4-1/2"		4237'		150	

**LINER RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

**PERFORATION RECORD**

**TUBING RECORD**

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% MCA @ 1/2 BPM	4243'-4237' OH
Acidized w/1000 gals nitrified, 7 1/2% HCl	Same
Frac w/414 bbls gelled KCl wtr & 10,000# 20-40 sand @ 6 BPM	Same

Date of first production 3-29-82	Producing method (flowing, pumping, gas lift, etc.) flowing	N/A
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 1.67	Gas 178 MCFD	Water N/A %	75 BWPD	Gas-oil ratio N/A	CFPB
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Disposition of gas (vented, used on lease or sold) Sold	Perforations OH 4243-4237'
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