

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company, Inc.  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Larry Richardson  
Phone 262-8427

Contractor: License # 5123  
Name Company Tools

Wellsite Geologist Bill Klaver  
Phone 721-4051

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-3-89 6-11-89 6-12-89  
Spud Date Date Reached TD Completion Date  
4570  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 205 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

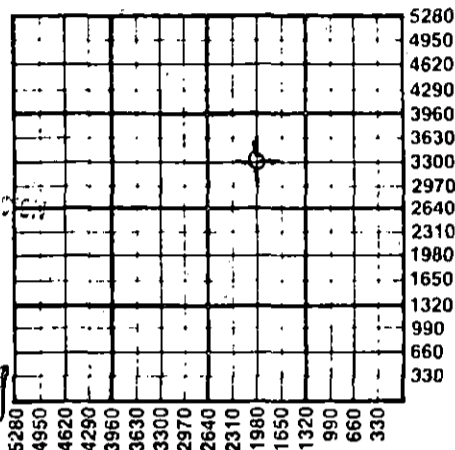
API NO. 15-095-21.614-0000  
County Kingman  
C SW NE Sec. 16 Twp. 29S Rge. 7 East  
X West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Vanlandingham Well # 1-E  
Field Name Spivey Grabs Basil

Producing Formation None  
Elevation: Ground 1589 KB 1594

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge. East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge. East West

X Other (explain) City of Kingman (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - President Date 6-13-89

Subscribed and sworn to before me this 13th day of June 1989  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1992

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
6-16-89  
Form ACO-1 (5-86)



SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Vanlandingham Well # 1-E

Sec. 16 Twp. 29S Rge. 7  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3727-3737, 30"-45"-60"-90", Rec. 1660' GIP, 70' GOCM, 20' Oil, IFP 10#-21#, FFP 21#-41#, ISIP 1128#, FSIP 1261#.

DST #2 4121'-4144', 30"-60"-90"-90", Rec. 3470' GIP 66' GCM, 114' GThinM, IFP 31#-51#, FFP 51#-92#, ISIP 525#, FSIP 596#.

DST #3 4486'-4506', 30"-60"-90"-90", GTS 2nd op, 20" 3900CF, 30" 4400CF, 40" 5200CF, 50" 5600CF, 60"-90" 6000CF, Rec. 270' oil, 120' O&GCM, 650' SW, IFP 51#-206#, FFP 206#-403#, ISIP 1580#, FSIP 1580#.

Name	Top	Bottom
Heebner	3134	(-1540)
Toronto	3149	(-1555)
Lansing	3356	(-1762)
Stark	3754	(-2160)
B/Kansas City	3840	(-2246)
Mississippi	4117	(-2523)
Kinderhook	4386	(-2792)
Viola	4503	(-2909)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	205' KB	60/40poz	160	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

