

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Monsanto Company

API NO. 15-095-21093-0000

ADDRESS 3545 NW 58th Street

COUNTY Kingman

Oklahoma City, Oklahoma 73112

FIELD Exploratory

**CONTACT PERSON Bruce E. Roll

PROD. FORMATION Miss Chat

PHONE (405) 947-2361

LEASE Weniger

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SW NW

DRILLING Contractor Rains & Williamson

660 Ft. from West Line and

CONTRACTOR ADDRESS 435 Page Court

660 Ft. from South Line of

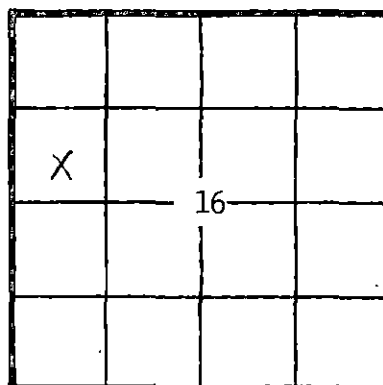
Wichita, Kansas

the NW/4 SEC. 16 TWP. 29S RGE. 7W

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE COMMISSION APR 16 1982 CONSERVATION DIVISION WICHITA, KANSAS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 4625 PBDT 4500

SPUD DATE 7/2/81 DATE COMPLETED 4/12/82

ELEV: GR 1596 DF KB 1504

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 260 DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Bruce E. Roll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Regional Prod. Manager (FOR)(OF) Monsanto Company

OPERATOR OF THE Weniger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Bruce E. Roll

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April, 19 82.

Notary Public Signature

MY COMMISSION EXPIRES: January 31, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 4153'-4170' 30" FP 31#-36# 60" S I 499# Final Flow 31#-50# Recovered 70' SOCM/no gas DST 4173'-4220' 30" FP 63#-77# 60" S I 481# Final Flow 73#-99# Recovered 90' SO&SGCM Logs Run: Dual Induction Laterlog Neutron Formation Density Cement Bond			Heebner	3170
			Lansing	3374
			Marmaton	3862
			Cherokee	4028
			Miss. Chat	4144
			Miss. Lime	4178
			Kinderhook	4407
			Viola	4525
			Simpson	4538
			Arbuckle	4600

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24	260	50/50	225	
Production	7 7/8"	4 1/2	10.5 & 11.6	4624	50/50	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		4144-4388
					Selectively Over-All
Size	Setting depth	Packer set at			
2 3/8	None				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallons 15% & 75 balls	4267-4388 OA
2500 gallons 15% & 75 balls	4144-4210

Date of first production None - Dry	Producing method (flowing, pumping, gas lift, etc.) None - Dry	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil None	Gas ---
Disposition of gas (vented, used on lease or sold)	Water % 97	Gas-oil ratio ---
	MCF	CFPB
	Perforations	