

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21,589-0000  
County Kingman  
50' E of  
SW NW SW Sec. 35 Twp. 29S Rge. 7W East  
X West

Operator: License # 5123  
Name Pickrell Drilling Company, Inc.  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

1650 Ft North from Southeast Corner of Section  
4900 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser none

Lease Name Gregory Well # 1-C  
Field Name Spivey Grabs Basil

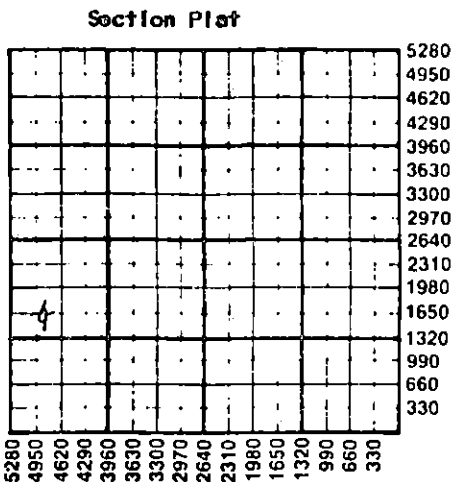
Operator Contact Person Jay McNeil  
Phone 262-8427

Producing Formation none  
Elevation: Ground 1483 KB 1488

Contractor License # 5123  
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Billy Klaver  
Phone 721-4051

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)



If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
5-16-88 5-24-88 5-24-88  
Spud Date Date Reached TD Completion Date  
4164' ---  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 221 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #  
A/I I D & O

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts  
Title C.W. Sebitts, President Date 6-13-88

Subscribed and sworn to before me this 13th day of June 1988  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
JUN 16 1988  
6-16-88



CONSERVATION DIVISION  
Wichita, Kansas  
6-16-88

Sec 35 Twp 29S Rge 7W

**SIDE TWO**

Operator Name Picknell Drilling Company, Inc. Lease Name Gregory 'C' Well # 1

Sec. 35 Twp. 29S Rge. 7  East  West County Kingman

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4101-4119, 30"-45"-90"-90", GTS 17", 20"GA 22.8 MCF, 30" 18.8MCF, 2nd op 10" 26.6MCF, 20" 20.9MCF, 30" 19.9MCF, 40" 18.8MCF, 50"- 70" 17.2MCF, 80"-90" 16.7MCF, Rec. 70' GCM (NSO), IFP 71-71, FFP 81-81, ISIP 538, FSIP 538.

Name	Top	Bottom
Heebner	3061	(-1573)
Lansing	3292	(-1804)
Kansas City	3566	(-2078)
Stark	3713	(-2225)
B/Kansas City	3816	(-2329)
Cherokee	3969	(-2481)
Mississippi	4098	(-2610)

DST #2 4119'-4139', 30"-45"-90"-90", Rec. 40' SOCM (10% oil), IFP 60#-60#, FFP 71-71, ISIP 162, FSIP 447.

DST #3 4139'-4164', 30"-45"-30"-30", Rec. 10' mud (Spks oil), IFP 91-91, FFP 91-91, ISIP 162, FSIP 91.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221' KB	60/40poz	160	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmingled

