

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F \_\_\_\_\_ Letter requesting confidentiality attached. C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984 OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. Drilled 2-61 ADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY Kingman Oklahoma City, OK 73116 FIELD Basil

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION Lansing PHONE (405) 840-5521 Indicate if new pay. LEASE Hibbs PURCHASER Not applicable WELL NO. 4

ADDRESS \_\_\_\_\_ WELL LOCATION C E/2 NW SE DRILLING Gabbert-Jones Drilling Company 1980Ft. from South Line and CONTRACTOR ADDRESS 830 Sutton Place 1650Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 35 TWP 29 SRGE 7 (W). PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only) KCC ✓ KGS ✓ SWD/REP ✓ PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

TOTAL DEPTH 4164' PBSD 3950' SPUD DATE 2-7-61 DATE/COMPLETED 10-13-83 ELEV: GR 1480' DF 1483' KB 1486' DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38316 (C-21,863)

Amount of surface pipe set and cemented 251' DV Tool Used? Yes TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

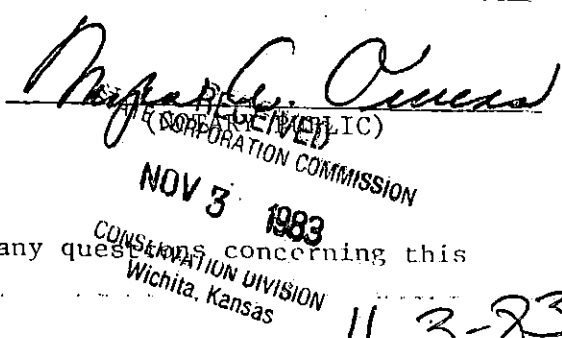
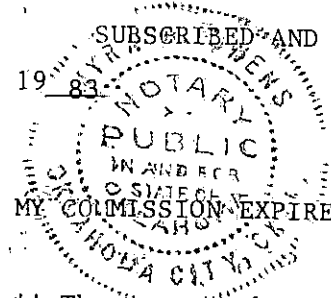
A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November 1983



\*\* The person who can be reached by phone regarding any question concerning this information. 11-3-83

Side TWO

OPERATOR CHAMPLIN PETROLEUM COMPANY LEASE NAME Hibbs SEC 35 TWP 29S RGE 7 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top  | Bottom | Name | Depth |
|--|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.<br><input type="checkbox"/> Check if samples sent Geological Survey. |      |        |      |       |
| Red Beds   | 0    | 335    |      |       |
| Shale & Shells   | 335  | 850    |      |       |
| Anhydrite  | 850  | 1050   |      |       |
| Shale & Shells   | 1050 | 1345   |      |       |
| Lime   | 1345 | 1650   |      |       |
| Lime & Shale   | 1650 | 2050   |      |       |
| Lime   | 2050 | 2189   |      |       |
| Shale  | 2189 | 2385   |      |       |
| Lime & Shale   | 2385 | 3320   |      |       |
| Lime   | 3320 | 3830   |      |       |
| Lime & Shale   | 3830 | 4092   |      |       |
| Lime   | 4092 | 4164   |      |       |
| RTD  |      | 4164   |      |       |

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           |                   | 8-5/8"                    |                | 251'          |             | 200   | 2% CaCl                    |
| Production        |                   | 5-1/2"                    |                | 4163'         |             | 75    | 2% gel                     |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             |             | 3700-3702'     |
|          |             |              | 4             | 1           | 3570-3594'     |

TUBING RECORD

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 3536'         | 3536'         |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Pump 100 sx 50-50 Pozmix cement  | 3700-3702'             |
| Treat w/2000 gal. 15% reg. acid  | 3570-3594'             |

|   |   |                                 |
|---|---|---------------------------------|
| Date of first production                                | Producing method (flowing, pumping, gas lift, etc.) | Gravity                         |
| Estimated Production - J. P.                            | Oil 0 bbls. Gas 0 MCF Water % 0 bbls. Gas-oil ratio | CFPB                            |
| Disposition of gas (vented, used on lease or sold) None |   | Lansing Perforations 3570-3594' |