

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8740

Name: Bramwell Petroleum, Inc.

Address Rt. 1 Box 2A

City/State/Zip Spivey, Kansas 67142

Purchaser: Clear Creek & Peoples

Operator Contact Person: Donald G. Bramwell

Phone: (316) 532-2770

Contractor: Name: Bramwell Petroleum, Inc.

License: 8740

Wellsite Geologist: Donald G. Bramwell

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

9-01-90 9-12-90 Not Finished

Spud Date 9-01-90 Date Reached TD 9-12-90 Completion Date \_\_\_\_\_

API NO. 15- 095-21,638-0000

County Kingman

W/2 E/2 NE Sec. 35 Twp. 29 Rge. 7  East West

3960 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

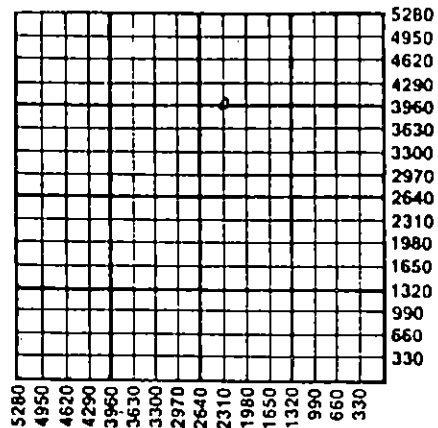
Lease Name Bramwell Well # 1

Field Name Spivey Grabs - Basil

Producing Formation Mississippi

Elevation: Ground 1494 KB 1502

Total Depth 4199 PBSD 4142



*Handwritten note: 1172*

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Bramwell

Title President Date 1-9-91

Subscribed and sworn to before me this 8th day of January, 19 91.

Notary Public Christine Hanner

Date Commission Expires 5-4-92

CHRISTINE HANNER  
NOTARY PUBLIC  
STATE OF KANSAS

My Appt. Exp. 5-4-92

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
 Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Bramwell Petroleum, Inc. Lease Name Bramwell Well # 1  
 Sec. 35 Twp. 29 Rge. 7  East  West  
 County Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**  
 Log  Sample  
 Name Mississippi Top 4095 Bottom Below TD

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	211	60/40 P oz	140	2% gel 2% Cacl
Production	7 7/8	5 1/2	15 1/2	4172	Howco light 50/50 P oz	150 50	10 lb/sk salt 12 lb/sk Gildonite 75 lb Flo cele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	4100-4110	Acidize 1000q. Mud Acid	4100-10
		Frac 12,000 lb sand 27,000 g. cross link gel	

**TUBING RECORD** Size Not yet completed Set At Not yet completed Packer At Not yet completed Liner Run  Yes  No

Date of First Production Not yet completed Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Not yet completed

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>Not yet completed</u>	<u>Not yet completed</u>	<u>Not yet completed</u>	<u>Not yet completed</u>	<u>Not yet completed</u>	<u>Not yet completed</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

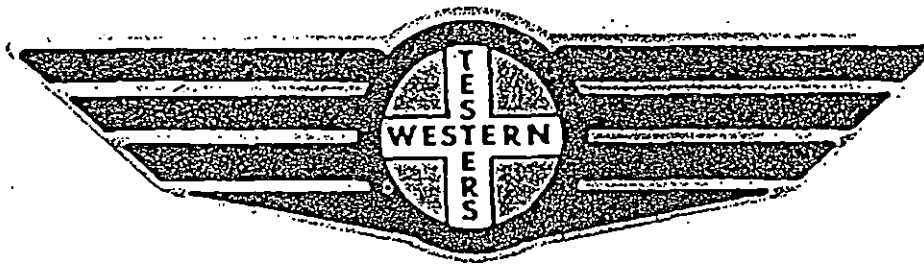
ORIGINAL

# FORMATION

# TEST

# REPORT

COMPANY BRAMWELL PETROLEUM, INC. LEASE & WELL NO. BRAMWELL #1 SEC. 35 TWP. 29S RGE. 7W TEST NO. 1 DATE 9/11/90



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

STATE COMMISSION  
phone: (316) 262-5861

JAN 9 1991

CONSERVATION DIVISION  
Wichita, Kansas

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 9-11-90 TICKET : 13145  
CUSTOMER : BRAMWELL PETROLEUM INC. LEASE : BRAMWELL  
WELL : #1 TEST: 1 GEOLOGIST : SCOTT ?  
ELEVATION : 1478 K.B. FORMATION : MISSISSIPPI  
SECTION : 35 TOWNSHIP : 29S  
RANGE : 7W COUNTY : KINGMAN STATE : KANSAS  
GAUGE SN# : 10979 RANGE : 4100 CLOCK : 12

INTERVAL FROM : 4097 TO : 4132 TOTAL DEPTH : 4132  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4092 SIZE : 6.63  
PACKER DEPTH : 4097 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : BRAMWELL RIG #1  
MUD TYPE : CHEMICAL VISCOSITY : 49  
WEIGHT : 9.4 WATER LOSS (CC) : 14.2  
CHLORIDES (PPM) : 9000  
JARS-MAKE : SERIAL NUMBER :  
DID WELL FLOW ? : REVERSED OUT ? :

DRILL COLLAR LENGTH : 270 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 3807 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 35 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5FH

BLOW COMMENT #1 : INITIAL FLOW PERIOD VERY STRONG BLOW.  
BLOW COMMENT #2 : GAS TO SURFACE DURING INITIAL CLOSED-IN  
BLOW COMMENT #3 : PERIOD. SEE GAS FLOW REPORT.  
BLOW COMMENT #4 :

RECOVERED : 245 FT OF: DRILLING MUD ORIGINAL

Total Barrels Fluid = 1.20  
Total Fluid Prod Rate = 23.13 BFPD  
Indicated Wtr Rate = 2.31 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 3:30 A.M. TIME STARTED OFF BOTTOM : 6:45 A.M.

WELL TEMPERATURE : 130  
INITIAL HYDROSTATIC PRESSURE (A) 2085  
INITIAL FLOW PERIOD MIN: 15 (B) 71 PSI TO (C) : 80  
INITIAL CLOSED IN PERIOD MIN: 63 (D) 421  
FINAL FLOW PERIOD MIN: 60 (E) 83 PSI TO (F) : 95  
FINAL CLOSED IN PERIOD MIN: 66 (G) 326  
FINAL HYDROSTATIC PRESSURE (H) 2040

RECEIVED  
STATE COMMISSIONER OF GEOLOGY  
JAN 7 1951  
CONSERVATION DIVISION  
Wichita, Kansas

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
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COMPANY : BRAMWELL PETROLEUM INC.  
RIG : KINGMAN-KANSAS  
FIELD : BRAMWELL  
WELL : #1  
DATE : 9-11-90  
GAUGE NO : 10979

OPERATIONAL COMMENTS

# ORIGINAL

## GAS FLOW REPORT

Date : 9-11-90 Ticket # : 13145  
Customer : BRAMWELL PETROLEUM INC. Lease : BRAMWELL  
Well : #1 Test : 1 Geologist : SCOTT ?  
Elevation (KB) : 1478 K.B. Formation : MISSISSIPPI  
Section : 35 Township : 29S  
Range : 7W County : KINGMAN State : KANSAS  
Gauge SN # : 10979 Range : 4100 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW  
=====

SECOND FLOW  
=====

25 MIN.	MERLA	1/2"	34"WTR	36500 C.F.P.D.
35 MIN.	MERLA	3/4"	16"WTR	56800 C.F.P.D.
45 MIN.	MERLA	3/4"	16"WTR	56800 C.F.P.D.
55 MIN.	MERLA	3/4"	15"WTR	55200 C.F.P.D.
65 MIN.	MERLA	3/4"	15"WTR	55200 C.F.P.D.
75 MIN.	MERLA	3/4"	14"WTR	53300 C.F.P.D.

Gas Bottle SN # : WTC 86  
Date Bottle Filled : 9-11-90  
Date to be Invoiced : 9-11-90

STATE OF KANSAS  
JAN 9 1991  
CONSERVATION DIVISION  
Wichita, Kansas



INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
015599	09/01/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BRAMWELL 1		KINGMAN		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
GREAT BEND			CEMENT SURFACE CASING		09/01/19
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
097409	STEVE HANNER			COMPANY TRUCK	011

BRAMWELL PETROLEUM INC  
R R BOX 2 A  
SPIVEY, KS 67142

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
504-308	STANDARD CEMENT	84	SK	5.35	449.40
506-105	POZMIX A	56	SK	2.79	156.24
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	25.75	51.50
500-207	BULK SERVICE CHARGE	144	CFT	1.10	158.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	286.14	TMI	.75	214.61
INVOICE SUBTOTAL					1,030.15
DISCOUNT--(BID)					206.02
INVOICE BID AMOUNT					824.13
*-KANSAS STATE SALES TAX					35.03
*-BARTON COUNTY SALES TAX					8.25
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					6867.41

STATE CO. OF KANSAS  
JAN 9 1981  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.





HALLIBURTON SERVICES ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
999890	09/12/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
BRAMWELL 1	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	TO TOOLS	CEMENT PRODUCTION CASING	09/12/19
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
097409	SCOTT ADELHARDT		
		SHIPPED VIA	FILE
		COMPANY TRUCK	014

BRAMWELL PETROLEUM INC  
R F BOX 2 A  
SPIVEY, KS 67142

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	46	MI	2.35	108.10
		1	UNT		
001-016	CEMENTING CASING	4196	FT	1,200.00	1,200.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN	47.00	47.00
		1	EA		
018-317	SUPER FLUSH	12	SK	74.00	888.00
24A	INSERT FLOAT VALVE - 5 1/2" 8WD	1	EA	83.00	83.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19315					
40	CENTRALIZER 5-1/2" MODEL S-4	2	EA	44.00	88.00
807.93022					
504-316	HALLIBURTON LIGHT W/STANDARD	150	SK	5.64	846.00
504-308	STANDARD CEMENT	25	SK	5.35	133.75
506-105	POZMIX A	25	SK	2.79	69.75
506-121	HALLIBURTON-GEL 2%	1	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	25.75	25.75
509-968	SALT	300	LB	1.10	30.00
508-292	GILSONITE, SACKED	600	LB	.42	252.00
507-153	CFR-3	32	LB	3.90	124.80
507-210	FLOCELE	75	LB	1.30	97.50
500-207	BULK SERVICE CHARGE	223	CFT	1.10	245.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	311.44	TMI	.75	331.22
	INVOICE SUBTOTAL				4,600.17
	DISCOUNT - (BID)				920.03
	INVOICE BID AMOUNT				3,680.14
	** KANSAS STATE SALES TAX				72.15

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

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