

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..5004.....
Name ..Vincent Oil Corporation.....
Address ..25 N. Market .. Suite 1111.....
.....Wichita, Kansas 67202.....
City/State/Zip

Purchaser..... N/A

Operator Contact Person ..Ruth Benjamin.....
Phone ..316-262-3573.....

Contractor: License #5149.....
Name ..Wheatstate Oilfield Services, Inc.....

Wellsite Geologist ..Charles Schmaltz.....
Phone..... (316) 262-2707

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..9-24-84... 10-4-84..... 10-6-84.....
Spud Date Date Reached TD Completion Date
..5030.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at ..498 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to.....w/.....SX cmt

API NO. 15-.....097-21,062-0000.....

County.....Kiowa.....

.....C NE SE NW Sec. 9 Twp. 29S Rge. 18..... East West

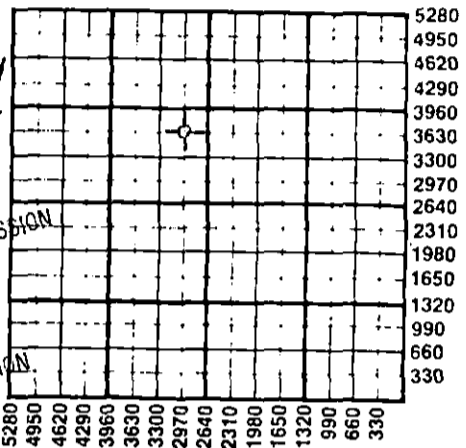
.....3630.. Ft North from Southeast Corner of Section
.....2970.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Graves..... Well #.....1.....

Field Name.....Wildcat.....

Producing Formation..... N/A

Elevation: Ground.....2280.....KB.....2292.....
Section Plat



11-13-84
RECEIVED
NOV 13 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..T.84-634.....

Groundwater.....3630.....Ft North from Southeast Corner
(Well)2970.....Ft West from Southeast Corner of
Sec 9 Twp 29 Rge 18 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

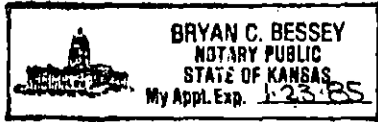
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Richard A. Hiesch.....
Richard A. Hiesch
Title..... Vice-President Date ..10-26-84.....

Subscribed and sworn to before me this ..26th.. day of ..October.....
19..84.....
Notary Public..... Bryan C. Bessey.....
Bryan C. Bessey
Date Commission Expires..... 1-23-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 9 Twp. 29S Rge. 18W

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Graves Well # 1

Sec. 9 Twp. 29 Rge. 18 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Cottonwood	3092	(- 800)
Stotler	3532	(-1240)
Emporia	3612	(-1323)
Heebner	4170	(-1878)
Toronto	4187	(-1892)
Brown Lime	4343	(-2051)
Lansing	4357	(-2065)
Base Kansas City	4760	(-2468)
Marmaton	4778	(-2486)
Cherokee Shale	4880	(-2588)
Mississippian	4966	(-2674)
LTD	5030	

DST #1: 3074'-3099'; 30-30-30-30; 1st open - fair blow
 (Cottonwood) 2nd open - fair blow
 Recovered: 260' saltwater
 IFP 132 - 142# ISIP 963#
 FFP 162 - 162# FSIP 943#
 BHT - 110 degrees

(Continued on page 2)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	498	Class A	300	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Graves

SEC-9 TWP29S RGE 18 (EX)

WELL NO. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2: 3596'-3627'; 45-45-45-45; (Emporia)	1st open 2nd open Recovered: IFP 96 - FFP 182 -	strong blow strong blow 60' muddy water 270' saltwater (62,000 ppm chlorides) 107# ISIP 974# 182# FSIP 942#		
DST #3: 4516'-4622'; 45-60-45-60;	1st open 2nd open Recovered: IFP 111 - FFP 264 - BHT -	weak blow increasing to strong weak blow increasing to strong 40' watery mud with few specks oil 90' muddy water 450' saltwater (cl. 109,000) 233# ISIP 1500# 325# FSIP 1469# 126 degrees		
DST #4: 4613'-4765'; 30-45-30-45; RECEIVED STATE CORPORATION COMMISSION NOV 13 1984 CONSERVATION DIVISION Wichita, Kansas	1st open 2nd open Recovered: IFP 91 - FFP 152 - BHT -	weak blow throughout weak blow throughout 135' slightly muddy water 90' water (cl. 110,000) 121# ISIP 1419# 162# FSIP 1378# 127 degrees		
DST #5: 4814'-4880'; 30-30-20-30;	1st open 2nd open Recovered: IFP 71 - FFP 81 - BHT -	weak blow died in 20" no blow, flushed tool, weak blow died in 18" 60' mud 71# ISIP 81# 81# FSIP 91# 128 degrees		
DST #6: 4939'-4980'; 30-45-45-60;	1st open 2nd open Recovered: IFP 71 - FFP 81 - BHT -	strong blow throughout strong blow throughout gas to surface on final shut-in 100' gas cut mud 71# ISIP 223# 91# FSIP 284# 129 degrees		

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.