

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5816 EXPIRATION DATE June 30, 1984

OPERATOR Gulf Oil Corporation API NO. 15-097-20,950-0D-0D

ADDRESS P. O. Box 12116 COUNTY Kiowa

Oklahoma City, OK 73157 FIELD Nichols

\*\* CONTACT PERSON Jim Marshall PROD. FORMATION Dennis Ls  
PHONE (405) 949-7000 \_\_\_\_\_ Indicate if new pay.

PURCHASER Permian Corporation LEASE Koehn

ADDRESS P. O. Box 1183 WELL NO. 1-19

Houston, TX 77001 WELL LOCATION NE SE

DRILLING CONTRACTOR H-30, Inc. 2310 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 405 Ft. from East Line of (SE)

Wichita, KS 67202 the SE (Qtr.) SEC 19 TWP 29S RGE 18 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5060' PBDT 5006'

SPUD DATE 8/26/83 DATE COMPLETED 10/04/83

ELEV: GR 2258 DF 2267 KB 2270

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE pending.

Amount of surface pipe set and cemented 648' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenda Sneed, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenda Sneed  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 19 83.

MY COMMISSION EXPIRES: 01-31-87

Patricia A. Wondery  
STATE CORPORATION COMMISSION

NOV 10 1983

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

11-10-83

Side TWO

OPERATOR Gulf Oil Corporation LEASE NAME Koehn SEC 19 TWP 29S RGE 18 (W)

XX

WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	4128 (-1858)
<input type="checkbox"/> Check if samples sent Geological Survey.			Douglas	4157 (-1887)
			Iatan	4305 (-2035)
Sand and Shale	0'	648'	Lansing	4318 (-2048)
Red Bed	648'	1520'	Iola	4489 (-2219)
Red Bed and Shale	1520'	2224'	Dennis	4579 (-2309)
Lime and Shale	2224'	5060'	Base-Ks. City	4725 (-2455)
R.T.D.	5060'		Mamaton	4736 (-2466)
			Cherokee	4841 (-2571)
			Miss Chat	4906 (-2636)
			Miss Lime	4931 (-2661)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	26"	16"	60#	60'		5 c.y.	10 sxs grout & 2% gel
SURFACE	13-1/2"	9-5/8"	36#	645'	Class H	100	2% c.c.+"H"
					Class H	200	16% gel, 2% c.c.
PRODUCTION	7-7/8"	5-1/2"	17#, 15#	5047'	Class H	300	"H"+2% Cal <sub>2</sub> +5% CF 10
					Class H	100	16% gel, 3% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			4	4" HSC Gun	4580'-4584'
Size	4.6#	Setting depth			
	2 3/8" J-55	4590			
		Packer set at			
		-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL Acid	4580'-4584'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10-04-83	Pumping Gravity
Estimated Production-I.P.	Oil
95 bbls.	Gas
	Water
	% 14 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio
Sold	1:274 CFPB
	Perforations 4580'-4584'