

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5816 EXPIRATION DATE June 30, 1984
 OPERATOR Gulf Oil Corporation API NO. 15-097-20991-00-00
 ADDRESS P. O. Box 12116 COUNTY Kiowa
Oklahoma City, OK 73157 FIELD Nichols
 ** CONTACT PERSON Jim Marshall PROD. FORMATION Kansas City-Dennis
 PHONE (405) 949-7000 _____ Indicate if new pay. Limestone
 PURCHASER Koch Oil Company LEASE Nichols
 ADDRESS P. O. Box 2256 WELL NO. 1-19
Wichita, KS 67201 WELL LOCATION SW SE NE
 DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 2310Ft. from North Line and
 ADDRESS 220 W. Douglas - 435 Page Court 990Ft. from East Line of
Wichita, KS 67202 the NE (Qtr.) SEC 19 TWP 29S RGE 18 (W).

PLUGGING CONTRACTOR _____
 ADDRESS None

WELL PLAT (Office Use Only)

		19	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4800 PBDT 4757
 SPUD DATE 03-04-84 DATE COMPLETED 04-11-84
 ELEV: GR 2253 DF 2263 KB 2265
 DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 603' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of April, 1984.

Patricia A. Wondolj
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 01-31-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 20 1984
CONSERVATION DIVISION
Wichita, Kansas

4-20-84

Side TWO

OPERATOR Gulf Oil Corp. LEASE NAME Nichols SEC 19 TWP 29S RGE 18 (W)

WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Heebner Shale	4125 (-1860)	4136 (-1871)	DIL W/GR	SFC-TD
Brown Lime	4304 (-2039)	4317 (-2052)	CNLD W/GR	2700'-TD
Lansing-K.C.	4317 (-2052)			
Dennis	4583 (-2318)	4634 (-2369)		
Marmaton	4742 (-2477)	4800 (-2535)		
TD	4800			

KF=2265
GL=2253
DF=2263
If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	603	Gulf Mix	200	
					"H"	100	2% CaCl ₂
Production	7 7/8"	5 1/2"	15.5	4799	HGS	100	
					"H"	250	1% HL-9, 2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	4" HSCG	4584-4594

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4600	4509

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment	4584-4594

Date of first production 04-11-84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Oil Gravity: 43° API at 60°F
Estimated Production-I.P. 170 bbls.	Gas 100 MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold) Sold	Gas-oil ratio 588.24 GPPB	
4584-4594 (KC-Dennis Limestone) Perforations		