

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5816 EXPIRATION DATE June 30, 1984

OPERATOR Gulf Oil Corporation API NO. 15-097-21,013-00-00

ADDRESS 3625 N.W. 56th - Five Corporate Plaza COUNTY Kiowa

Oklahoma City, OK 73157 FIELD Nichols Pool

\*\* CONTACT PERSON J. E. Marshall PROD. FORMATION Iola Ls  
PHONE (405) 949-7000 yes Indicate if new pay.

PURCHASER ANR Pipe Company LEASE Nichols

ADDRESS 3040 Postoak Blvd. - Suite 1000 WELL NO. 2-19

Houston, TX 77056 WELL LOCATION NW NW NE

DRILLING CONTRACTOR H-30, Inc. 330 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 19 TWP 29S RGE 18

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4800' PBD 4750

SPUD DATE 3/14/84 DATE COMPLETED 6/12/84

ELEV: GR 2299 DF 2309 KB 2311

DRILLED WITH ~~CABLE~~ ROTARY ~~TOOLS~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 605' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Glenda Sneed, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glenda Sneed  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of June, 1984.

Patricia A. Wonderly  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 01-31-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 02 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
7-2-84

Side TWO

OPERATOR Gulf Oil Corporation LEASE NAME Nichols SEC 19 TWP 29S RGE 18 (W)

WELL NO 2-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>N/A</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Red Bed. & sh	0	3315'	Heebner	4179 (-1868)
Shale	3315'	4204'	Lansing KC	4361 (-2050)
Shale, lime	4204'	4222'	Iola	4532 (-2221)
Shale	4222'	4800'	Dennis	4624 (-2316)
TD	4800			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	606'	Class H Class H	200 100	6% gel, 3% salt 2% cal2
PRODUCTION	7-7/8"	5-1/2"	15.5#	4796'	Class H	100 300	16% gel, 3% salt 1% CF-10, 2% cc with 4% Kcl water & Bump

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" HSC Gun	4628' - 4637'
		4470	4	4" HSC Gun	4537' - 4542'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% Fe Acid w/40# Ferchek	4628' - 4637'

Date of first production	6-12-84	Producing method (Flowing, pumping, gas lift, etc.)	Flowing	Gravity	743
Estimated Production-I.P.	Oil -0- Gas 1000 Water % -0- Gas-oil ratio	Disposition of gas (vented, used on lease or sold)	sold	Perforations	4537' - 4542'