

SIDE ONE

CORRECTED

4 For SWD

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 *** EXPIRATION DATE 6/30/83 ***

OPERATOR TXO Prod. Corp. API NO. 15-095-21 120-A ⁰⁰⁰¹

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Willowdale SE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION emptying into Topeka***
PHONE 265-9441

PURCHASER N/A LEASE Bohrer

ADDRESS N/A WELL NO. "B" #1 SWD (Original survey

WELL LOCATION SW NE NW ^{was 990' FNL & incorrect,}
950 Ft. from North Line and
1650 Ft. from West Line of
the NW (Qtr.) SEC 26 TWP 29S RGE 9W

DRILLING Slawson, Rig #4

CONTRACTOR 200 Douglas Bldg.

ADDRESS Wichita, KS 67202

PLUGGING N/A

CONTRACTOR N/A

ADDRESS N/A

TOTAL DEPTH 4641' (orig) PBTD 3137'

SPUD DATE 10-28-82 DATE COMPLETED 11-6-82

ELEV: GR 1641 DF N/A KB 1646

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Salt water disposal

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November

19 82.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

JAN 26 1983
CONSERVATION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any information.

FILL IN ALL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, flow test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DSTs from Bohrer "B" #1, TXO Prod. Corp. D & A, 7-27-81			LOG TOPS from Bohrer "B" #1, TXO Prod. Corp. D&A, 7-27-81	
DST #1, 4218-25' (Miss.), w/results as follows: IFP/30": 11-11#, strong blow ISIP/60": 126# FFP/45": 22-22#, GTS, TSTM FSIP/90": 137# Rec: 60' DM			Herington Onaga Wabunsee Stotler Howard Topeka Heebner Douglas Grp.	1573 +73 2368 -152 2418 -772 2567 -921 2818 -1172 2923 -1277 3324 -1678 3354 -1708
DST #2, 4222-32' (Miss.), w/results as follows: IFP/30": 62-62#, weak incr. to fair blow ISIP/60": 187# FFP/45": 62-62#, good blow thruout FSIP/90": 300# Rec: 40' DM			Lansing Swope Hertha Cherokee Miss. RTD LTD	3543 -1897 3915 -2269 3950 -2304 4145 -2499 4216 -2570 4641 4638
			RAN O.H. LOGS on Original Well	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface (originally ran 7-16-81 on Bohrer "B" #1, D & A, 7-27-81)	12 1/2	8-5/8"	24#	265'		250	
Production (ran 10-29-82 on Bohrer "B" #1 SWD)		4-1/2"	10.5#	3167'		400 100	50-50 poz & common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	80 holes	Topeka	3090-3110'
			40 holes	"	2976-86'
			33 holes	"	2936-44'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"		2914"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down csg w/3000 gals 15% HCl w/FE agent & 120 BS	See above
Squeezed 8-5/8" - 4-1/2" annulus w/75 sxs Class "A" w/.75% CFC-2	
Displaced annulus w/corrosion inhibitor, set pkr @ 2914'	
Pulled 14,000# tension & landed in head. Pressure tested to 800#, held OK	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SWD, 11-6-82	salt water disposal	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A % N/A	N/A

Disposition of gas (vented, used on lease or sold)

saltwater disposal

Perforations 3090-3110', 2976-86', 2936-44'