15-097-21351-0000 Plugged 3-8-93

| * KCC UIL/GAS REGULATORY OFFICE  | -  |
|--|--|
| DATE_ 3/9/93   | [x ] New Situation   |
| OPERATOR Enron Gas Services, Inc. # 5278   | [ ] Response to Request<br>[ ] Follow-up   |
| NAME 14811 St. Mary's Ln., Ste. 256  | LOCATION SE SE SE, SEC 28, T 28 S,R 19 W   |
| ADDRESS Houston, TX 77079  | LEASE Mullinville Well # 1   |
| PHONE NO.<br>OPER. 713-531-5685 OTHER  | COUNTY Kiowa   |
| REASON FOR INVESTIGATION: Plugging of deep   | water well-concerns of various water   |
| quality surface heads.   | roperly cemented to the first state of the first st |
|  | Bessel   |
| PROBLEM: Deep water well that has not been p   | Toperty comenced to protect tresh water  |
| zones.   | EASE   |
|  |  |
| PERSON(S) CONTACTED:Andrew w/Enron, Rosencrant   | z-Bemis, Driller, Halliburton  |
| and the same of th | as semis, sittisti, martistical  |
| FINDINGS: 9 7/8" hole to 528', 5" PVC to 524'  | w/3 yrds grayel & 4 sx bentonite pellets-  |
|  |  |
| Top of mud unknown-ran line down backside to 184   |  |
| Plugging: Ran drill pipe to 420' and pumped  | 80# of mud seal and 10 sx 60/40 Pozmix ed cement to surface inside PVC w/15 sx.  |
| cement. Laid down pipe to 200° and circulate   |  |
| Ran 1" string to 180' and circulated cement to   | o surface w/50 sx. Shut down. Tagged   |
| cement next morning-15' down. Refill with sa   | and and cement.  |
| Operator is also going to place some iron in   | the hole so it can be located, if needed.  |
|  | `.   |
|  |  |
|  |  |
|  | photos taken:  |
| ACTION/RECOMMENDATIONS: No other action need   |  |
| No other action need   | 윤.   |
|  |  |
|  |  |
| Dahair 1 1 2   | BECEIVED ON COMMI  |
| Retain 1 copy Joint District Office<br>Send 1 copy Conservation Division   | By Schaff Disputation Commission 1993  |
|  | // 1 SAMARSI II IUUK   |
|  | CONSERVATION DIVISION Wighita Kansas   |
|  | Wichita, Kansas  |

## LEASE INSPECTION

| YES   | NONE CUMMEN (S  |
|---|---|
| [ ] I.D. Sign   | []  |
| [ ] Tank Battery  | [ ]; Condition: good [ ] questionable [ ] overflowing [ ]   |
| [ ] Pits, tank battery  | [ ]; Fluid depthft.; approx. sizeft xft   |
| [ ] Pit, injection site   | [ ]; Fluid depthft.; approx. sizeft xft   |
| [ ] Gas venting   |   |
| [ ] Oil spill evidence  | [ ]   |
| [ ] Saltwater evidence  | [ ]; Surface flow; seepage  |
| [ ] Saltwater pipelines   | [ ]; Seepage visible Yes/No; tested for leaks Yes/No  |
| [ ] Flowing holes   |   |
| [] Abandoned wells  |   |
| [ ] TA wells  | []; Potential poll. prob; currently producing   |
| [ ] SWD/ER Injection well | []; Permit # Pressure-actual psi,Authorized psi |
| [ ] Monitoring records  | [ ]   |
| [ ] Gauge connections<br>[ ] Gauge connections<br>[ ] Gauge connections                                 | [ ]: tubing ; T/C annulus ; C/SP annulus [ ]: tubing ; T/C annulus ; C/SP annulus [ ]: tubing ; T/C annulus ; C/SP annulus [ ]: tubing ; T/C annulus ; C/SP annulus ]                           |
| Water samples taken   | oodsatisfactorypoorvery_bad   |
| Reports prepared  |   |
|   |   |
| * 4   |   |
|   |   |
|   |   |