

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

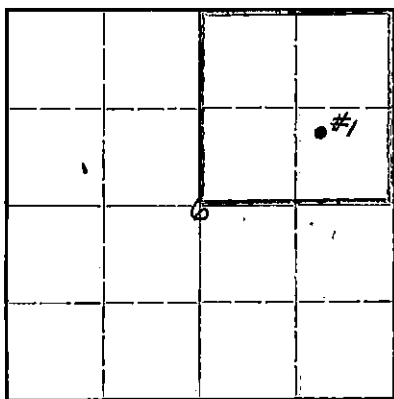
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Locate well correctly on above
Section Plat

Pratt County, Sec 6 Twp. 29S Rge. (E) 13W

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$

Lease Owner. Skelly Oil Company

Lease Name. C. A. Moore Well No. 1

Office Address. Box 391, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole

Date well completed. January 22 19 45

Application for plugging filed. January 23 19 45

Application for plugging approved. January 25 19 45

Plugging commenced. January 24 19 45

Plugging completed. January 24 19 45

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr

Producing formation. Depth to top. Bottom. Total Depth of Well. 4670' Feet

Show depth and thickness of all water, oil and gas formations.

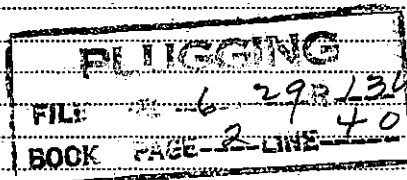
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3966'		8-5/8"OD	781'	None
Mississippi Lime	"	4434'				
Viola Lime	"	4471'				
Simpson Sand	"	4556'				
Arbuckle Lime	"	4644'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

50 sacks of cement 4670' to 4510'
Mud laden fluid 4510' to 720'
15 sacks of cement 720' to 675'
Mud laden fluid 675' to 30'
10 sacks of cement 30' to 10'
Surface soil and rock 10' to 0.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company

Address. Box 391, Hutchinson, Kansas

STATE OF KANSAS COUNTY OF RENO

H. E. Wamsley

(employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 19th day of February, 1945

My commission expires August 4, 1945.

Notary Public

02-21-45

Well Record
#14815

Lease Name and No. C. A. Moore Well No. 1 Elev. 1967' DF
Lease Description NE/4 Sec. 6-29S-13W,
Pratt County, Kansas
Location made October 13 1944 by Kingman County Engineer
990 feet from North line 990 feet from East line NE/4
990 feet from South line _____ feet from West line } of Sec. 6
Dec 1 44 Dec 16 44 Jan 20 45

Work com'd. Nov. 28 1944 Rig comp'd Dec. 1 1944 Drlg. com'd. Dec. 16 1944 Drlg. comp'd Jan. 20 1945
Rig Contractor Ruso Drilling Company

Rig Contractor Ruso Drilling Company

Drilling Contractor..... Ruso Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4670' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19

{	Initial Prod. before shot or acid	Bbls.
	Initial Prod. after shot or acid <u>DRY HOLE</u>	Bbls.

Dry Gas Well Press..... Volume..... Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 4670'

CASING RECORD

[illegible]

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used		Gals.		Gals.		Gals.		Gals.
Size Shot		Qts.		Qts.		Qts.		Qts.
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lime	3966'						
Mississippi Lime	4434'						
Viola Lime	4471'						
Simpson Sand	4556'						
Arbuckle Lime	4644'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	80	
Sand and red bed	80	235	
Sand	235	315	
Red bed	315	500	
Red bed and shale	500	726	
Red bed	726	780	
Shale	780	781	Set and cemented 8-5/8" OD, 8rd thread, Grade H-40, Range 1, Seamless steel casing at 781' with 325 sacks of cement and 6 sacks of aquagel.
Shale	781	910	
Red bed and shale	910	1065	
Shale	1065	1200	
Salt	1200	1255	
Shale	1255	1690	
Lime	1690	1725	
Shale	1725	1880	
Lime	1880	2900	
Shale	2900	2980	
Lime	2980	3090	
Shale	3090	3155	
Lime	3155	4435	TOP LANSING LIME 3966' TOP MISSISSIPPI LIME 4434' TOP VIOLA LIME 4471'
Chert and lime	4435	4455	
Shale	4455	4456	
Shale and chert	4456	4476	
Lime	4476	4545	
Chert and shale	4535	4537	
Grey coarsely crystalline dolomitic lime	4537	4544	Slightly porous and stained
Grey oolitic and sandy lime	4544	4557	Ran Halliburton drill stem test with packer set at 4536', open 30 minutes and recovered 50' of mud and salt water with no oil showing.
			TOP SIMPSON SAND 4556'
Hard sand and shale	4557	4562	
Medium soft sand	4562	4568	Slight porosity, no oil saturation
Same	4568	4583	
Lime, sand and shale	4583	4597	
Dark grey shale with little sand	4597	4644	
Finely and coarsely crystalline dolomite and oolitic chert	4644	4650	Slight porosity, no oil TOP ARBUCKLE LIME 4644'
Grey coarsely crystalline dolomite	4650	4658	Porous, probable water
Dense cherty dolomite	4658	4664	No porosity
Porous, coarsely crystalline dolomite	4664	4670	Probable water
TOTAL DEPTH		4670'	

Since no shows of oil or gas in commercial quantities in drilling to total depth 4670', regular authority was granted on January 22, 1945, to plug and abandon the location.

On January 24th the well was plugged as follows:

50 sacks of cement	4670' to 4510'
Mud laden fluid	4510' to 720'
15 sacks of cement	720' to 675'
Mud laden fluid	675' to 30'
10 sacks of cement	30' to 10'
Surface soil and rock	10' to 0.

DEPTH	SLOPE TEST DATA	
	ANGLE OF DEFLECTION	
250'	1/2	Degree
500'	1	"
750'	1	"
1000'	1/2	"
1250'	1	"
1500'	1	"
1750'	1	"
2000'	1	"
2250'	1	"
2500'	0	"
2750'	0	"
3000'	1	"
3250'	1	"
3500'	1/2	"
3750'	0	"
4000'	0	"
4250'	1/2	"
4500'	1/2	"

