

JAM

15.151-10027-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

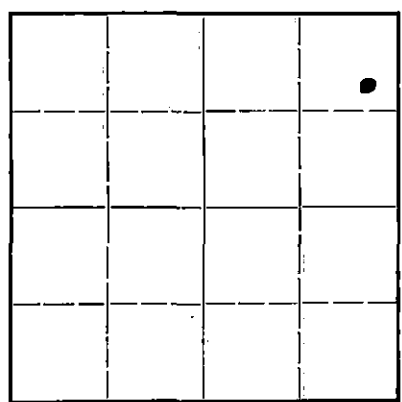
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 5 Twp. 29S Rge. (E) 13 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines NE/4 NE/4
Lease Owner. Sinclair Prairie Oil Co
Lease Name. Julia H. Shaw Well No. 1
Office Address. Box 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed June 18, 1945₁₉
Application for plugging filed June 19, 1945₁₉
Application for plugging approved June 21, 1945₁₉
Plugging commenced July 2, 1945₁₉
Plugging completed July 14, 1945₁₉
Reason for abandonment of well or producing formation dry hole completion

If a producing well is abandoned, date of last production.....19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H.W. Kerr
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 4620 Feet
Show depth and thickness of all water, oil and gas formations.

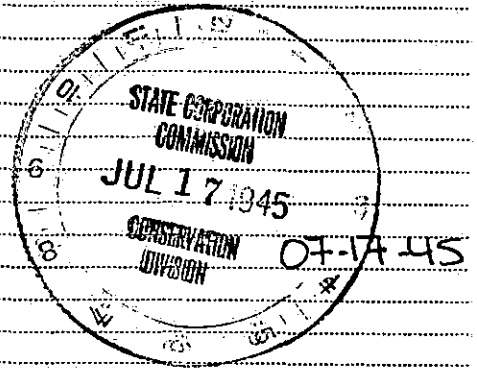
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	dry	3925	-	10-3/4"	518'	0
Chat	"	4370		5-1/2"	4660	885'
Viola	"	4395				
Simpson Sand	"	4518				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

4620- 4610' cement 5 sx
4610 - 250' mud
250- 210' cement 20 sx
210 - 20' Mud
20- 0 cement 10 sx



PLUGGING
FILE 529-R13W
BOOK PAGE 17 LINE 4

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor
Address Bx 774 Great Bend, Kans

STATE OF Kansas, COUNTY OF Barton, ss.

I., Victor Chancellor (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor
Bx 774, Great Bend, Kans (Address)

SUBSCRIBED AND SWORN to before me this 16th day of July, 1945

My commission expires 6-14-47 Notary Public.

Sinclair Prairie Oil Co

Well Log

Julia H. Shaw # 1
 AE #80, Location made 4/10/45
 NE/4 NE/4, 5-29S-13W, Pratt Co., Kas.
 330 ft fm East 990 ft fm North line
 Elev. 1941'
 Derrick begun 4/19/45. Comp. 4/20/45.
 Surface Level to Rig Floor was 3' 0"

Contr-Harbar Drilling Co., rotary
 Began drlg 4/2 5/1945.
 Comp. rotary hole 6/5/1945, TD 4617'
 Comp. drlg in, plugging back,
 acidizing & testing 6/18/1945.
 Dry hole..

Drillers Log

Derrick Floor Measurements

Clay	20
Sand	225
Red Rock, Sand & Shells	350
Red Bed	400
Sand	425
Red Bed	675
Lime & Shale	795
Shale & Lime	1055
Shale & Shells	1100
Shale	1250
Shale & Shells	1495
Shale	1650
Shale & Shells	1840
Shale	1880
Shale & Lime	1958
Lime	1998
Shale & Lime	2050
Lime-broken	2125
Shale & Lime	2330
Shale & Shells	2360
Shale & Lime	2435
Lime-broken	2490
Shale & Lime	2535
Lime-hard	2580
Lime	2893
Shale & Lime	2930
Broken Lime & Shale	2980
Lime	3030
Broken Lime & Shells	3085
Shale & Lime	3135
Lime & Shale	3370
Lime-broken	3435
Lime	3605
Lime-soft	3630
Lime	3865
Lime & Shale	3915
Lime	4015
Lime-hard	4045
Lime	4350
Shale	4360
Lime	4427 1/2
Cherty Lime	4432
Lime	4443
Lime & Chert	4525
Sand & Lime	4540
Sand & Shale	4544
Sand	4556
Sand & Lime	4558
Shale	4577
Shale & Lime	4617'

Run 518' of 10-3/4" OD 32-3/4#
 8R thd SS H40 R2 new csg set
 @ 495' w/250 sx.

Run 4660' 5 1/2" OD 15 1/2# 8R thd SS J55
 R2 new csg set at 4614' rig flr
 w/100 sx.



PLUGGING

FILE 5-29-13W
 BOOK 17 LINE 4

At 4438' acidized 1000gal
 bailed 2 gals oil an hr for
 12 hrs, reacidized 2000 gals.
 made 7 gals oil, 21 gal wtr
 an hr.

S.D. to abandon.. dry hole..

Top Lan-Kc 3925' dry - Top Miss. Lime 4370' base 4380' dry
 Top Viola 4395' show oil to 4411'
 At 4442' set packer at 4400' took D.S.T. set 30 mins recovered 20 ft
 drlg fluid mixed w/spots oil, no wtr/
 Top Simpson Shale 4494' Simpson Dolomite 4506-18' Simpson Sand 4518-25'
 2nd Sand 4539-50' At 4522' set packer at 4513' open 15 mins had 165'
 salt wtr, rainbow oil in top 45' Schlumberger run at 4620'
 Top Arbuckle 4612' T.D. 4620' Set 5 1/2" at 4614'
 Cement plug not drld, bailed to top shoe at 4614' & perf. 47 shots
 4532-52' bailed 4 gals hot salt wtr per hr for 18 hrs, rainbow oil for
 1st 6 hrs. Set LW plug 4528-25' rock to 4523' perf. 46 shots 4502-16'
 on 8 hr bail test made 8 bbl salt wtr an hr, filled up 180' salt wtr -
 no oil.

P.B. plug 4440-43'
 rock to 4438'
 rf. 88 shots 4394-4410'
 bled 2 gal. wtr an hr
 oil foam on top