

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial ~~XXXXXX~~ ~~XXXXXX~~ ~~XXXXXX~~ TEST DATE: 4/12/83
 Company Champlin Petroleum Company Lease McCune B Well No. 1

County Ford Location 100' E NE SE Section 25 Township 29S Range 25W Acres

Field Minneola Reservoir Morrow Pipeline Connection None

Completion Date 3/5/83 Type Completion(Describe) Single Oil Plug Back T.D. 5499 Packer Set At none

Production Method: ~~Flowline~~ Pumping ~~Gas Lift~~ Type Fluid Production Oil API Gravity of Liquid/Oil 45°

Casing Size 5.5 Weight 14 I.D. Set At 5499 Perforations To 5295 - 5299

Tubing Size 2-3/8 Weight 4.70 I.D. Set At 5672 Perforations To

Pretest: Starting Date 4/10/83 Time 9:00 Ending Date 4/11/83 Time 9:00 AM Duration Hrs. 24

Test: Starting Date 4/11/83 Time 9:00 Ending Date 4/12/83 Time 9:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing: 20#	Tubing: 20#	pumping			8 x 44				
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	210 1	10	0	139.2	10	10	150.8	0	11.6
Test:	210 1	10	10	150.8	11	8	162.4		11.6
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester	2"	1/4			3"		.730	60

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
			1.170	1.000	1.000	

Gas Prod. MCFD Flow Rate (R): .010 Oil Prod. Bbls./Day: 12 Gas/Oil Ratio (GOR) = 833 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25th day of April 19 83

[Signature]
 For Offset Operator For State For Company

TABULATION OF PRODUCTION

MCCUNE B-1

<u>DATE</u>	<u>OIL BPD</u>	<u>GAS MCFD</u>
3/5/83	10	0
3/6/83	14	0
3/7/83	15	0
3/8/83	13	0
3/9/83	13	5
3/10/83	13	7
3/12/83	13	7
3/13/83	14	5
3/14/83	shut in	0
to		
3/17/83	shut in	0
3/18/83	33	10
3/19/83	21	10
3/20/83	15	7
3/21/83	16	7
3/22/83	14	18
3/23/83	15	18
3/24/83	13	18
3/25/83	13	16
3/26/83	12	14
3/27/83	13	12
3/28/83	9	10
3/29/83	13	10
3/30/83	12	10
3/31/83	12	10
4/1/83	12	10
4/2/83	12	10
4/3/83	12	10
4/4/83	12	10